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Review—"Knees" in Lithium-Ion Battery Aging Trajectories

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Lithium-ion batteries can last many years but sometimes exhibit rapid, nonlinear degradation that severely limits battery lifetime. In this work, we review prior work on "knees" in lithium-ion battery aging trajectories. We first review definitions for knees and three classes of "internal state trajectories" (termed snowball, hidden, and threshold trajectories) that can cause a knee. We then discuss six knee "pathways", including lithium plating, electrode saturation, resistance growth, electrolyte and additive depletion, percolation-limited connectivity, and mechanical deformation—some of which have internal state trajectories with signals that are electrochemically undetectable. We also identify key design and usage sensitivities for knees. Finally, we discuss challenges and opportunities for knee modeling and prediction. Our findings illustrate the complexity and subtlety of lithium-ion battery degradation and can aid both academic and industrial efforts to improve battery lifetime.

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Lithium-ion batteries are expected to play a critical role in decarbonization via their use in electric vehicles and stationary energy storage. One of the most challenging requirements for these demanding applications is long lifetime, with typical warranties of eight years for electric vehicles and ten years for grid storage.^{1–3} Battery lifetime requirements will become increasingly challenging as "million-mile batteries"⁴ become the expectation for next-generation electric vehicles. Furthermore, as concerns around battery materials mining, manufacturing, and disposal increase,⁵ improving battery lifetime is a straightforward way to decrease the environmental impact of the lithium-ion battery lifecycle. Thus, understanding and improving the lifetime of lithium-ion batteries is a critical research direction.

By definition, lithium-ion batteries can exhibit either linear, sublinear, or superlinear aging trajectories (Fig. 1). In laboratory settings (i.e., single-cell testing using battery cyclers), these aging trajectories are often presented as capacity vs cycle number or similar. Battery aging trajectories are often linear,^{6–8} or sublinear.^{9–13} Sublinear degradation is often attributed to side reactions such as solid-electrolyte interphase (SEI) growth, which grows approximately with the square root of time or cycle number due to its self-passivating nature.^{9–14} While this type of degradation is largely unavoidable, the decelerating degradation rate is a fortunate property for long-lifetime applications. However, superlinear battery degradation is also commonly observed. This type of degradation goes by many names in the battery literature, including "knee",^{15,16} "rollover

failure",⁶ "nonlinear aging",^{7,17–22} "sudden death",^{23–25} "saturation",²⁶ "second-stage degradation",²⁷ or "two-phase degradation",²⁸ "capacity plunge",²⁹ "drop-off",³⁰ etc.; we use the term "knee" in the remainder of this work. Avoiding or delaying knees is critical to ensure long battery lifetimes; furthermore, knees pose challenges for accurate onboard state-of-health estimation, as batteries with identical states of health (i.e., estimated capacity or energy retention) may have entirely different remaining useful lives.^{27,31} However, despite many reports on this topic, a comprehensive understanding of knees is lacking, likely due to the variety and complexity of the observed degradation mechanisms.

In this review, we survey the literature and critically examine both experimental and modeling work on the subject of knees in lithium-ion battery aging. We first review methods to identify the knee point from an aging trajectory. We then identify six knee "pathways" from the literature, including lithium plating, electrode saturation, resistance growth, electrolyte and additive depletion, percolation-limited connectivity, and mechanical deformation; each of these knee pathways can be categorized into one or more of three classes of "internal state trajectories" ("snowball", "hidden", or "threshold") that reflect the measurement requirements for modeling and prediction. We also classify differences in experimentally observed knee behavior as either differences in design, differences in usage conditions, or cell-to-cell/testing variation. Finally, we discuss the implications of our findings to modeling, predicting, and avoiding knees; as a whole, knee prediction is challenging, but a better understanding of the underlying physics will help. This review can serve both academic and industrial efforts to understand and improve lithium-ion battery lifetime.

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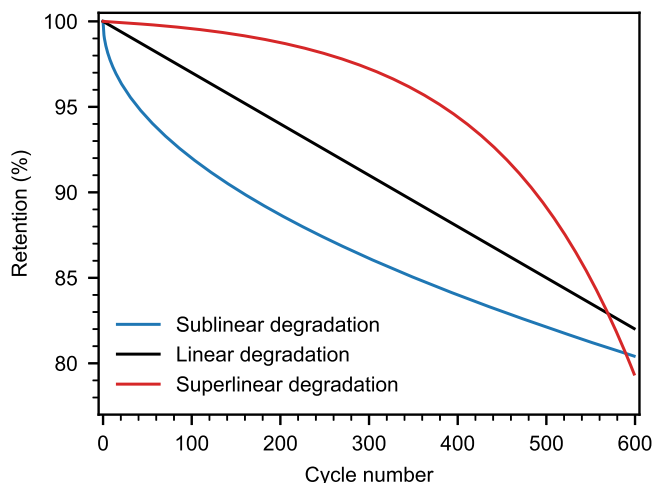


Figure 1. Schematic of the three lithium-ion battery aging trajectories: sublinear, linear, and superlinear degradation (“knees”). Here, the *x* axis is labeled “cycle number”, although it could also represent equivalent full cycles, capacity or energy throughput, time, or similar. Similarly, the *y* axis is labeled “retention”, which could represent capacity, energy, or power retention; furthermore, these values can be either at moderate-high rates from a cycling experiment or from low-rate periodic diagnostic tests. We use this convention (retention vs cycle number) in conceptual figures throughout this work.

Defining the Knee Point

Knees are often straightforward to identify by eye, especially in single, smooth and ideal aging trajectories (e.g., the superlinear aging trend in Fig. 1). While identifying the *presence* of a knee may be sufficient for some analyses, we are often interested in the *location* of the knee, known as the “knee point”. The battery community has not aligned on a standardized definition of the knee point; for instance, while IEEE Standard 485™-2020 defines a capacity knee as when “the capacity slowly declines throughout most of the battery’s life, but begins to decrease rapidly in the latter stages”,³² this definition is qualitative and thus unusable for quantitative analysis. Here, we discuss approaches for quantitative knee point estimation. This problem can be considered in both the “offline” (i.e., methods that identify knee points given the complete aging trajectory) and “online” (i.e., methods that identify knee points during use) settings.

First, we note that the convention used for analyzing and visualizing lifetime data impacts the definition and location of the knee. The battery community has many such conventions. For instance, time, cycle number, equivalent full cycles, or capacity/energy throughput can be used to represent the *x* axis of a lifetime plot. Similarly, the capacity, energy, or power can be used on the *y* axis (power, or energy divided by time, is less commonly reported but useful in some contexts, such as aviation). These values can be reported as either absolute or normalized to the initial or nominal value, and for either charge or discharge. Furthermore, these *y* values can be either at moderate or high rates from a cycling experiment or from low-rate periodic diagnostic tests. Figure 2 illustrates how the same data plotted as a function of either cycle number or capacity throughput (2a–2b), and cycle number or time (2c–2d), can change the apparent severity of the knee. Finally, we mention that resistance can also be used on the *y* axis, but these curves have been referred to as “resistance elbows” instead of “knees” since the resistance *increases* superlinearly.³³

While the knee point is mathematically well defined in the offline setting, the mathematical definition is difficult to apply in practice. For a continuous function, the knee point is mathematically defined as the maximum of its curvature, i.e., when the function deviates most from a straight line. However, the curvature calculation requires an estimate of the second derivative. Real-world battery

aging datasets are discrete (e.g., capacity vs cycle number is only measured at cardinal number values of cycle number), noisy (e.g., due to environmental temperature fluctuations in lab data or due to varying duty cycles and temperature fluctuations in field data), and sometimes infrequently sampled (e.g., datasets where capacity estimates come only from periodic diagnostic cycles). Numerical differentiation is challenging under these conditions due to noise amplification, and numerical second differentiation is even more challenging as the noise amplification challenge becomes overwhelming. While many methods have been proposed to obtain less noisy numerical derivatives,^{35,36} often involving smoothing or curve fitting, the numerical second derivative is highly sensitive to the method used for the numerical first derivative. In summary, identifying a knee point by calculating the maximum curvature—the mathematically correct definition of the knee point—is difficult for real-world battery aging trajectories.

A few methods have been proposed to deal with the specific problem of offline knee point detection without requiring numerical differentiation. Some of these methods apply to knee point detection in any domain, while others are specific to knee point detection in battery aging trajectories. We detail these methods in Supplementary Discussion 1 (available online at stacks.iop.org/JES/169/060517/mmedia). In Fig. 3, we implemented and applied these methods to the capacity curve from a single cell in the Severson et al.³⁷ dataset. We compare the knee points as estimated by these five offline methods in Fig. 3. All methods estimate the knee point at cycle numbers within a 26 cycle range (365–391 cycles). Looking across the Severson et al.³⁷ dataset, the knee points estimated by these methods were highly correlated across most cells (Figure S1; quantile regression method not included). These results suggest that all of these methods are generally comparable for offline knee point estimation.

Finding the knee “online” is difficult because the end-of-life capacity profile is not known and because the discharging conditions are often inconsistent. Transforming the offline methods into online methods is challenging since many of these methods require the entire aging trajectory for knee point estimation (e.g., many require data after the knee to fit an intersecting line). However, the quantile regression method proposed by Zhang et al.⁴⁰ can accommodate online knee point estimation since only the initial aging trajectory is required. Of course, the challenge of uncontrolled usage conditions and thus higher noise observations⁴¹ is inherent to online state estimation; varying duty cycles and varying environmental temperature in deployed systems could mask the knee. In principle, knowledge of how similar cells knee under similar usage conditions may enable more accurate online knee point estimation. These issues remain opportunities for future work.

Pathways and Internal State Trajectories for Knee Points

In our review of the literature, we classified each proposed knee observation/hypothesis into both “pathway” and “internal state trajectory” categories. First, we identified six knee pathways, or failure modes leading to knees grouped by the fundamentals of their degradation. These pathways are schematically illustrated in Fig. 4. Some of these pathways (e.g., lithium plating) have been extensively characterized and modeled, while others (e.g., percolation-limited knees) are primarily hypotheses at this stage. Here, we critically examine the evidence for each pathway. For more extensively studied pathways such as lithium plating, we consider both *modes*, defined as high-level, mechanism-agnostic changes in cell state, and *mechanisms*, defined as the specific failure that leads to a change in cell state. For instance, loss of active material (LAM) is a degradation mode that can be caused by electrode delamination, one of several possible degradation mechanisms for this degradation mode. Degradation mechanisms are often challenging to pinpoint exactly or experimentally isolate, but degradation modes are usually identifiable through common electrochemical measurements or characterization methods and can help conceptually validate a proposed pathway.

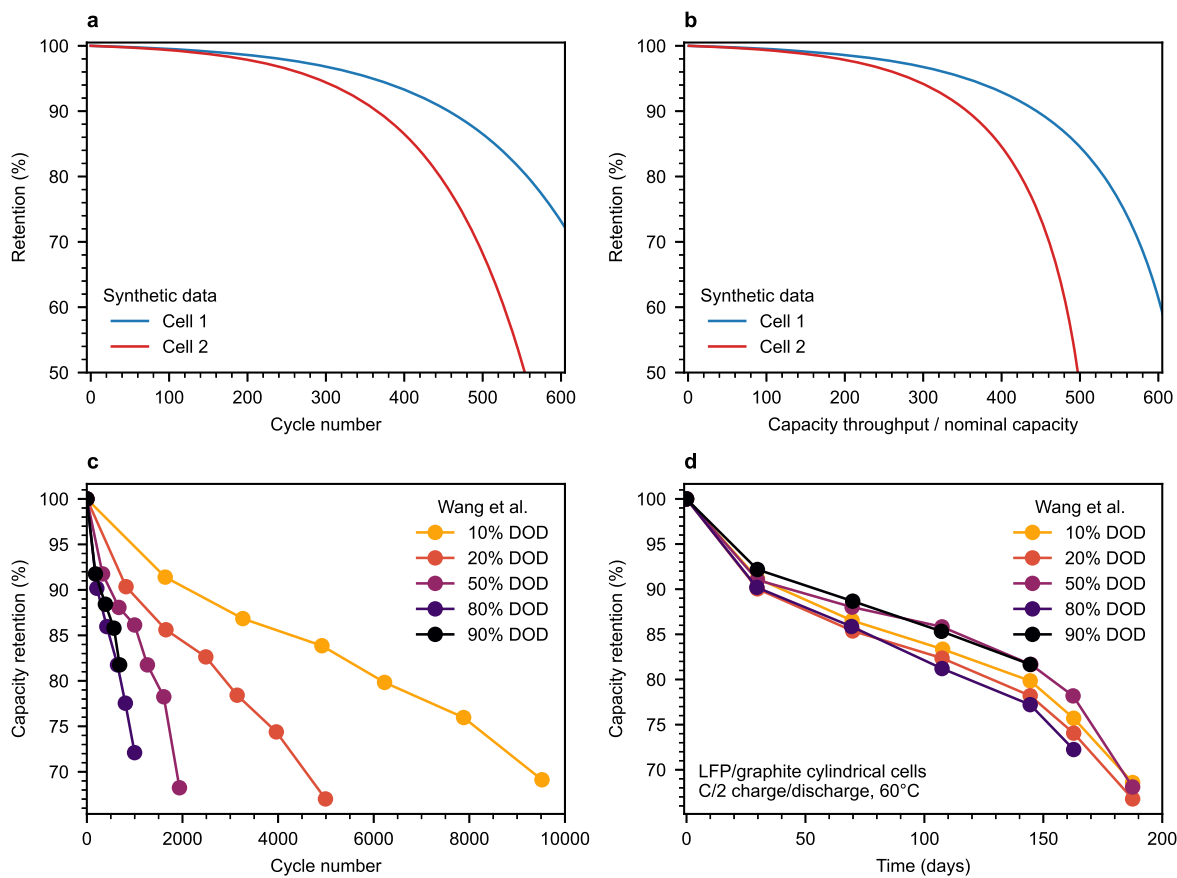


Figure 2. Sensitivity of knees to data visualization choices. (a) Retention vs cycle number. The data is artificially generated from an exponential function. (b) Retention vs capacity throughput, normalized by the nominal capacity. The throughput is calculated by taking the cumulative sum of the retention values. Note how the knee appears earlier and sharper when viewed with throughput on the x axis. (c) Capacity retention vs cycle number for lithium iron phosphate/graphite cells cycled at varying depth of discharge (DOD). Adapted from Fig. 3 of Wang et al.³⁴ (d) Capacity retention vs time for lithium iron phosphate/graphite cells cycled at varying DOD. Note how the curves collapse when plotted as a function of time. Adapted from Fig. 4 of Wang et al.³⁴

Second, we considered the relationship between the directly observable state variables (i.e., capacity, energy, power, or resistance) and the trajectory of the internal states underlying their knees. Figure 5 illustrates these three underlying “internal state trajectories” that can lead to a knee. These internal states can be any internal variable—e.g., remaining active material in the negative electrode, charge-transfer kinetic parameters at the positive electrode, concentration of a specific additive remaining in the electrolyte—that dominates the observed variable. *Snowball* trajectories (Figs. 5a and 5d) occur when the underlying state variable has a direct relationship with the observable state variable, but the underlying state variable is increasing superlinearly (e.g., the functional form is exponential, quadratic, cubic, etc.). Positive feedback between two degradation mechanisms is a special case of a snowball trajectory, a point we return to in our discussion of interactions and heterogeneity. *Hidden* trajectories (Figs. 5b and 5e) occur when the observable state variable, originally controlled by a slowly-increasing state variable, becomes dominated by a second rapidly-increasing state variable. Finally, *threshold* trajectories (Figs. 5c and 5f) occur when the observable state variable changes when the underlying state variable reaches a threshold. Each of these underlying internal state trajectories has unique implications for detectability and prediction, a point we return to throughout this work. Note that these classes of internal state trajectories cannot always be precisely distinguished; for instance, a hidden trajectory can sometimes be considered a threshold trajectory, i.e., the threshold can be considered the crossing point between two internal states.

Our ultimate goal is to provide a framework for modeling and predicting knees in a new cell chemistry/form factor. Since we

primarily take a physics-driven approach to understanding knees, we primarily focus on physics-driven and semi-empirical prediction approaches here. Thus, measuring and extrapolating internal state trajectories for all relevant knee pathways is often the most straightforward way to predict knee onset for a given cell design and usage condition—especially in the absence of a suitable training set for data-driven approaches. However, each class of internal state trajectories holds unique challenges for this prediction approach. For instance, snowball trajectories require extrapolation of a superlinear function (e.g., an exponential function), which is often an error-prone exercise and is exacerbated by noisy measurements. Hidden trajectories require knowledge of the functional forms and simultaneous measurements for two internal state variables. Lastly, threshold trajectories require knowledge of the functional form, the threshold, and measurements for one internal state variable. In short, the requirements for each of these internal state trajectories are nontrivial. Additionally, the difficulty of obtaining some of these required components can vary substantially, as we discuss throughout this work.

Figure 6 displays the connection between the six knee pathways and the three internal state trajectories. We elaborate on each internal state trajectories for each knee pathway in the subsequent discussion; some knee pathways correspond to multiple internal state trajectories if multiple degradation mechanisms can occur for a pathway (e.g., lithium plating). In theory, similar modeling and prediction approaches can apply to pathways with the same internal state trajectories. In this section, we discuss the challenges and opportunities for modeling and prediction for each pathway and internal state trajectory.

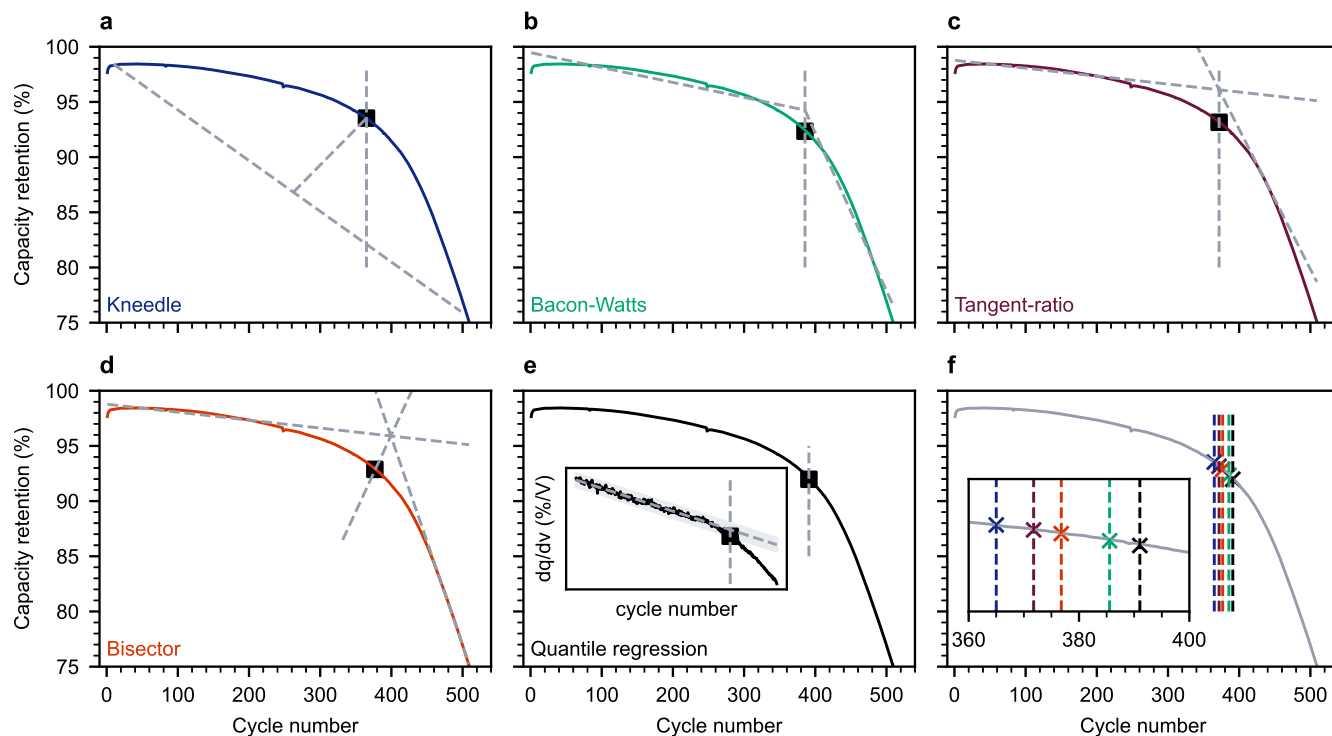


Figure 3. Results of various knee identification methods proposed in the literature illustrated on the batch 2, channel 12 cell from the Severson et al.³⁷ dataset (arbitrarily selected). The capacity is normalized by the nominal capacity of the cell. (a) Kneedle method, proposed by Satopää et al.³⁸ (b) Bacon-Watts method, proposed by Fermín-Cueto et al.¹⁶ for use in battery aging trajectories. (c) Tangent-ratio method, proposed by Diao et al.¹⁵ (d) Bisector method, proposed by Greenbank and Howey.³⁹ (e) Quantile regression method, proposed by Zhang et al.⁴⁰ The inset illustrates how voltage data is used to determine the initial aging trajectory, and knees occur when this feature from voltage data falls below this initial trajectory. (f) Comparison of knee points as identified via these five methods.

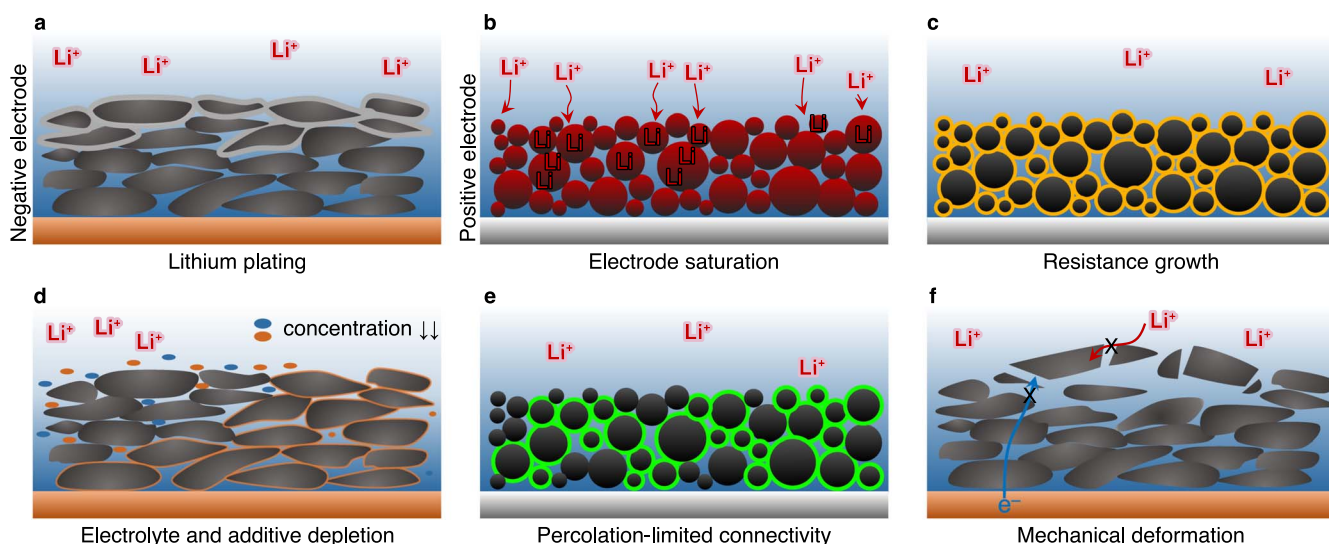


Figure 4. Schematics of the six knee “pathways” identified in the literature. Each of these pathways may have multiple degradation modes (e.g., loss of active material), and each of these modes may have multiple degradation mechanisms (e.g., electrode delamination). This Fig. emphasizes particle- and electrode-level effects, although many of these mechanisms occur on the nano- and macroscales as well. (a) Lithium plating, in which metallic lithium deposits on the surface of the negative electrode particles. (b) Electrode saturation, in which the number of active sites in the electrode has decreased and can no longer accommodate the incoming lithium inventory. (c) Resistance growth, in which high overpotentials lead to a rapid drop in available capacity. (d) Electrolyte depletion, in which the local depletion of electrolyte leads to loss of active material, and additive depletion, in which the depletion of a critical electrolyte additive triggers a knee. (e) Percolation-limited connectivity, in which a small change in ionic or electronic electrode connectivity leads to a large change in electrode active material. (f) Mechanical deformation, in which microscale, mesoscale, or macroscale mechanical effects trigger an increasing rate of active material loss.

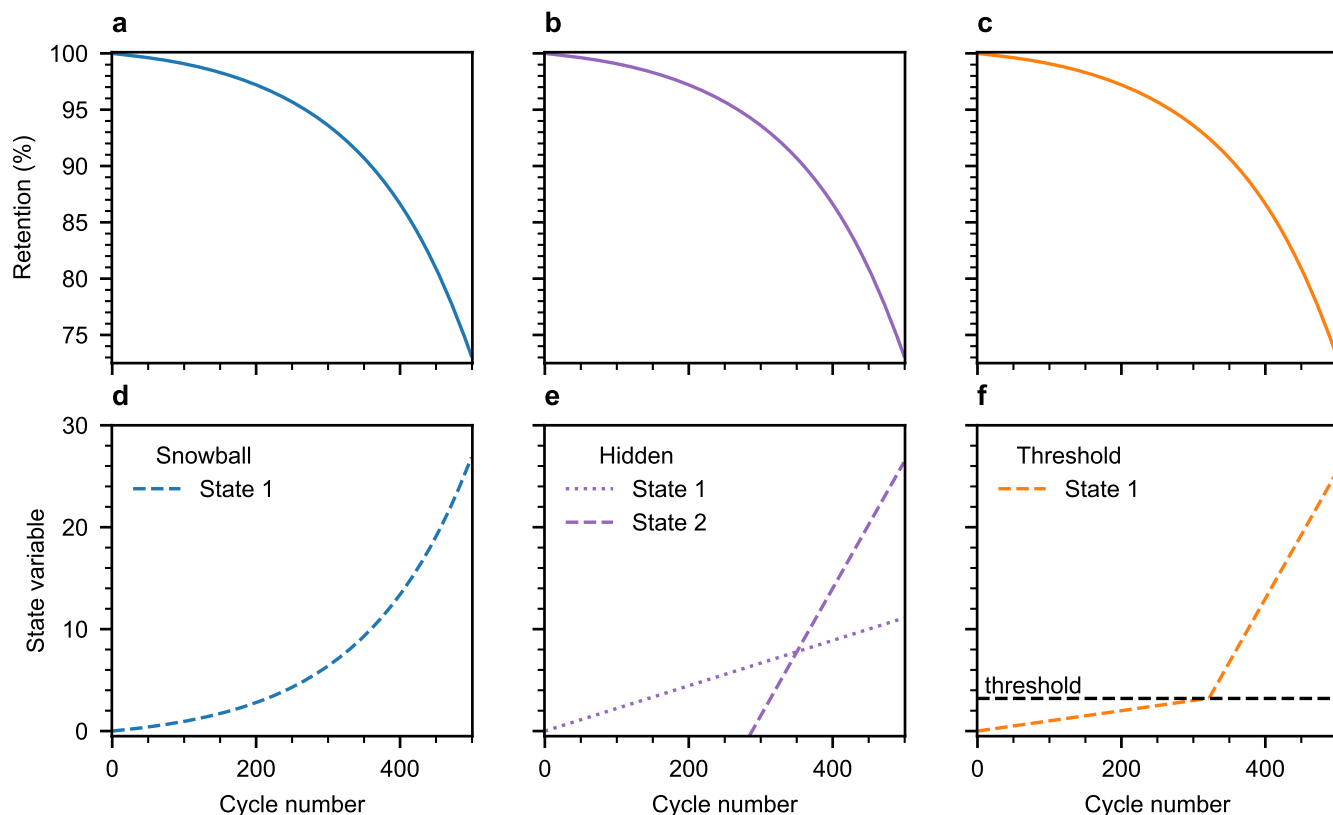


Figure 5. Schematic of the three types of “internal state trajectories” leading to a knee. In each case, the retention curve looks the same (a–c), but the underlying internal trajectories lead to knees via different mechanisms. (d) “Snowball” trajectory, in which the state variable is increasing via a superlinear functional form (e.g., exponential, quadratic, cubic, etc.). (e) “Hidden” trajectory, in which a slowly-increasing state variable (state 1) is dominated by a rapidly-increasing state variable (state 2). (f) “Threshold” trajectory, in which a dramatic change in observable state is triggered by a state variable reaching a threshold. The functional forms for the internal state variables for the hidden and threshold trajectories may be linear, sublinear, or superlinear. Note that the curves in panels a–c are illustrative and not explicitly derived from panels d–f.

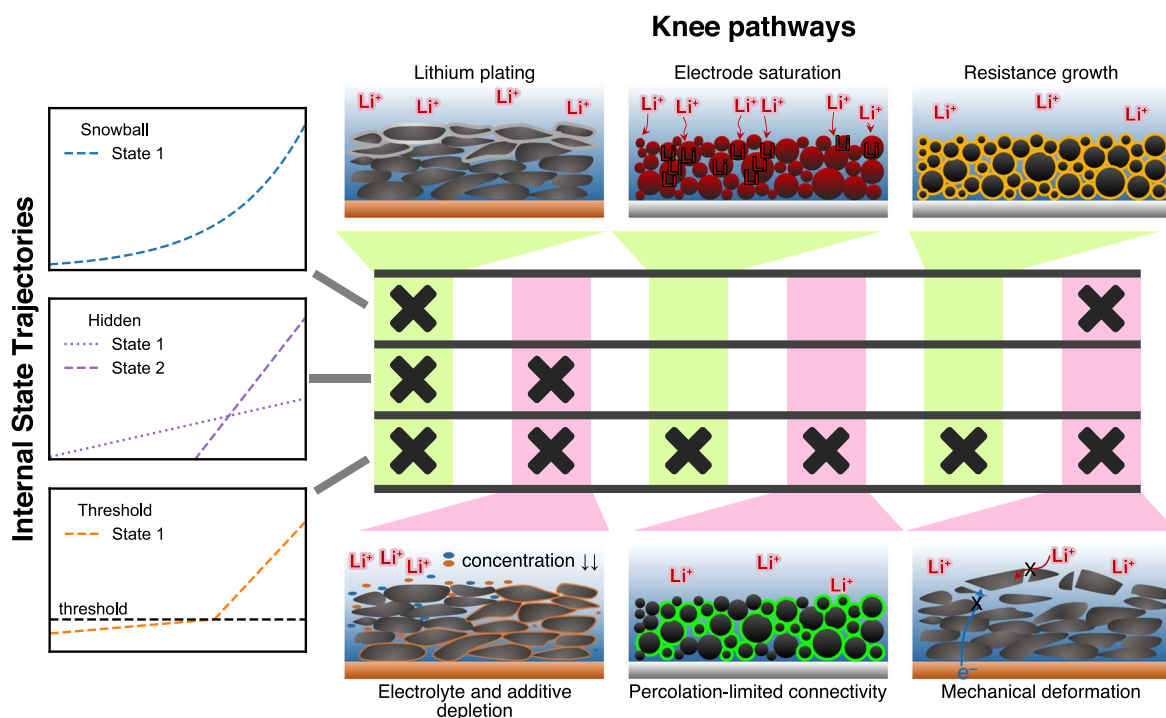


Figure 6. Connection between the six knee pathways (Fig. 4) and the three internal state trajectories (Fig. 5). A knee pathway may have multiple internal state trajectories if multiple degradation mechanisms can occur for the same pathway. We elaborate on each internal state trajectories for each knee pathway in the subsequent discussion.

Loss of active material—specifically, loss of active material from the delithiated negative electrode (LAM_{deNE})—during aging may result in rate-independent lithium plating if the lithium capacity of the negative electrode becomes limiting during charging (Fig. 7b). For instance, if the rate of LAM_{deNE} exceeds that of the loss of lithium inventory (LLI), the negative electrode will eventually be unable to accommodate all lithium during charging, which will lead to rate-independent lithium plating and thus a knee. Dubarry and colleagues^{43,44,50,51} have extensively explored this scenario by considering both different ratios of LAM_{deNE} to LLI and different extents of reversible and irreversible plating (Fig. 8). This scenario is a prototypical case of a hidden state (i.e., loss of active negative electrode material) causing a knee: because the negative electrode is typically oversized relative to the positive electrode, active material loss from the negative electrode is hidden from the measured capacity until the negative electrode capacity falls below the positive electrode capacity. We discuss this effect more generally in our discussion of the electrode saturation pathway. Fortunately, the onset of rate-independent lithium plating due to LAM_{deNE} can often be modeled and predicted via differential capacity analysis^{43,44,50,51} to identify the rates of LLI and LAM_{deNE} . Note that differential capacity analysis generally requires periodic low-rate cycling interspersed within the cycling test. Lastly, we note that the high predictive performance of features sourced from voltage curves

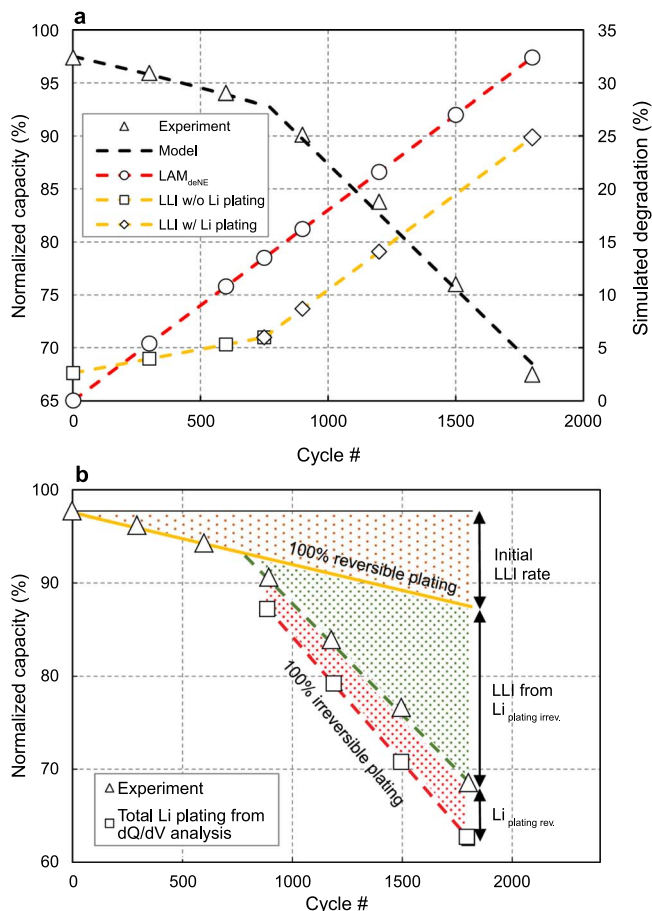


Figure 8. Rate-independent lithium plating driven by loss of active negative electrode material. (a) Evolution of aging parameters with cycling of cell degradation. The left axis shows the experimental normalized cell capacity at C/25 (triangle markers) from reference performance tests occurring throughout cycling, and the dashed black line shows the results of cell capacity simulations with the calculated aging modes at C/25. The right axis shows the evolution of the degradation induced by the calculated aging modes (markers and dashed lines) with cycling. Note that LAM_{deNE} increases linearly, and at a rate higher than LLI. At cycle 750, the negative electrode becomes the capacity-limiting electrode during charge, at which point plating begins. (b) Capacity vs cycle number at C/25, depicting the contributions to the total capacity fade as a function of cycle number. The yellow region represents LLI from non-plating sources (i.e., SEI growth), the green region represents LLI from irreversible lithium plating, and the red region represents reversible plating estimated from incremental capacity analysis (the reversible plating does not contribute to the capacity fade). The total capacity fade, represented by triangles (same as above panel), comes from the sum of LLI from SEI growth and LLI from irreversible plating. Reproduced with permission from Figs. 7 and 8 of Anseán et al.⁵⁰ Copyright 2017, Elsevier.

over the discharge capacity curves in Severson et al.³⁷ was largely attributed to this sub-pathway.

In principle, various degradation mechanisms can lead to LAM_{deNE}, which occurs when active sites lose either ionic or electronic connectivity with the electrode. Additionally, several of these mechanisms can occur in parallel, leading to a snowball effect where loss of active material due to one mechanism may result in further stress on the remaining active sites, accelerating degradation via rate-independent lithium plating. Electrode sites can lose electronic connection via delamination,^{52–55} particularly for cells with low external pressure.⁵³ Particle cracking is another mechanism for electronic disconnection of active sites, although graphite particles are not expected to crack appreciably.⁵⁶ Electrode sites can lose ionic connection via electrolyte dry-out, which may be driven by gas generation during cycling,^{25,57} or the growth of

microns-thick “covering layers”, an effect that we mention now but explore in depth in our discussion on mechanical deformation knees. While the exact mechanisms leading to LAM_{deNE} are challenging to pinpoint exactly without extensive destructive analysis, LAM can often be identified via differential capacity analysis.^{43,44,50,51} However, we note that active material loss from well-made, graphitic negative electrodes cycling under “reasonable” conditions is often low in practice,^{4,58–60} so this effect may be most pronounced for cells with poorly made negative electrodes and/or cells with appreciable silicon content in the negative electrode. Furthermore, since negative electrode active material loss must outpace lithium inventory loss for this mechanism to occur, and since the rate of lithium inventory loss is more sensitive to high temperatures ($\sim 40^\circ\text{C}$) than active material loss,^{4,60} this mechanism is more likely to occur at lower temperatures than higher temperatures.

Rate-dependent lithium plating.—“Rate-dependent” lithium plating occurs when excessive transport or reaction overpotentials cause the local electrode potential to drop below that of Li/Li^+ . In other words, rate-dependent lithium plating occurs at conditions when the plating could otherwise be mitigated by lithiating the graphite at a sufficiently low current. While rate-dependent lithium plating has the same criterion as rate-independent lithium plating (i.e., the local potential falls below that of Li/Li^+), the dynamic nature of this process introduces additional avenues for lithium plating knees to occur.

As Gao et al.⁴² describe, salt depletion in the electrolyte, poor charge transfer kinetics, and surface crowding in the negative electrode particles at the graphite surface further favor lithium plating over intercalation. These three effects mirror the transport of lithium from the electrolyte to the negative electrode (electrolyte transport, charge transfer from the electrolyte to the negative electrode particles, and solid-state transport within the negative electrode particles). While solid-state transport within the negative electrode particles is generally not expected to degrade with aging, both electrolyte transport and charge transfer from the electrolyte to the negative electrode particles can degrade with aging due to SEI growth (Fig. 7c).

Rate-dependent lithium plating in fresh cells. Rate-dependent lithium plating can be driven by a wide range of cell designs and usage conditions; the prototypical use case leading to lithium plating is high charging rates at low temperature^{61,62} (Fig. 7a). Waldmann et al.⁶¹ observed an increase in the rate of aging with a decrease in temperature below 25°C , attributing the increased aging rate to lithium plating via dissections. Low temperatures increase both the transport overpotentials for lithium ions within the electrolyte and electrode and the reaction overpotential for lithium intercalation. Note that “high” charging rate or “low” temperature do not have consistent quantitative definitions, as plating will occur whenever the local potential exceeds the energy barrier for lithium nucleation. Thus, plating may be observed even at “standard” test conditions, such as 1C constant-current charging near room temperature.^{63,64} Increasing temperature and more rate-capable cell designs (i.e., thinner electrodes) may allow for more rapid charging before lithium plating and these knees are observed;^{65,66} Lewerenz et al.⁶⁷ cycled cells at rates up to 8C, observing no knees at rates as high as 4C, though microstructural evidence of plating was found even at 1C. The onset of lithium plating is also sensitive to the charging protocol, with many studies demonstrating that informed design of charging protocols can substantially extend cell lifetime by preventing lithium plating.^{63,68,69} Optimizing electrode architectures to improve electrolyte transport kinetics is a further path forward to increase charging rates without lithium plating.^{70,71} Careful electrochemical modeling can enable estimates of minimum negative electrode potential (and thus the plating risk) as a function of cell design and charging protocol;⁶⁵ if accurate modeling suggests rate-dependent plating is expected in fresh cells, a snowballing lithium plating knee is likely to occur early in life.

Mechanical stress may also lead to rate-dependent lithium plating, as applied stress can compress the electrode or separator. This compression decreases the local porosity of the electrodes, which decreases the apparent diffusivity of electrolyte, increases the

local polarization, and thus can cause lithium plating. Cannarella and Arnold⁵³ conducted a direct test of this mechanism, finding that high external pressures can induce lithium plating in pouch cells and lead to a knee. In a follow-up experiment, Liu and Arnold⁷² demonstrated that localized lithium plating could be induced in densified regions of the separator. Bach et al.¹⁸ applied a hose clamp around the circumference of an 18650 cylindrical cell, and a post-test teardown clearly showed lithium plating localized to the regions of the electrodes that were under compressive stress. From this test, the authors concluded that internal gradients in pressure induced by the current-collecting tab can also cause lithium plating. Coin cells and pouch cells are also sensitive to localized external pressures.^{73–75} Rate-dependent lithium plating induced by mechanical gradients can be considered a threshold trajectory, as the lithium plating begins once the negative electrode porosity falls below a critical porosity (again, lithium plating itself can be considered a snowball trajectory). This effect may be challenging to model and predict without a detailed understanding of the heterogeneous porosity distributions in the electrodes and separator, which is difficult to experimentally measure.

Rate-dependent lithium plating due to loss of active material.

As previously discussed, a hidden trajectory for rate-independent lithium plating is loss of delithiated negative electrode active material (Fig. 7b).^{43,44,50,51} Mechanisms for loss of active material include delamination, particle cracking, electrolyte dry-out, and covering layer growth. However, LAM_{deNE} can also drive rate-dependent lithium plating, even if the negative electrode capacity does not limit the charging capacity. Active material loss without a corresponding loss in lithium flux will lead to an increased local current density on the negative electrode surface; these high local current densities can drive higher overpotentials and thus lithium plating. Similarly to rate-independent lithium plating due to LAM_{deNE} , rate-dependent lithium plating due to LAM_{deNE} can be modeled and predicted via differential capacity analysis; however, since this technique typically requires low-rate cycling data, a major complication to estimating if rate-dependent LAM_{deNE} is high enough to drive lithium plating is combining the rate-independent estimate from differential capacity analysis with the rate-dependent kinetic effects. Overall, rate-dependent lithium plating due to LAM_{deNE} can be considered a threshold trajectory, where the internal state is the minimum negative electrode potential and the threshold is the local plating potential.

Continuous active material loss will create increasingly larger local current densities, which will drive increasingly larger lithium plating potentials. Thus, in cell design/use case regimes where rate-dependent lithium plating is expected, linearly increasing active material loss can cause accelerating rates of lithium plating. Furthermore, as previously discussed, the nucleation and growth kinetics of lithium plating adds an additional snowball trajectory, since additional growth of initially nucleated phases can occur rapidly. This “double-snowball” effect is especially pernicious and is expected to lead to sharp knees. To our knowledge, prior experimental or modeling work has not considered this effect. Overall, this effect highlights the high sensitivity of rate-dependent lithium plating to active material loss of the negative electrode.

Rate-dependent lithium plating due to pore clogging. As SEI grows, it precipitates mainly in the pores of the negative electrode, decreasing the available volume fraction for electrolyte in the electrode.⁷⁶ This decreased volume fraction increases the electrolyte transport overpotentials, which can ultimately lead to lithium plating. The plated lithium, which has a much lower density than intercalated lithium, further decreases the porous volume fraction, creating a positive feedback loop for additional lithium plating¹⁹ (Fig. 9a). Thus, this effect can be considered a threshold trajectory, in which a knee is triggered when the porosity decreases below some critical porosity, after which plating begins. A few works have modeled this phenomenon,^{7,19,22,23} namely Yang et al.¹⁹ (Figs. 9b–9c). While this mechanism has not been experimentally validated, decreasing negative electrode porosity with cycling has been conclusively observed via X-ray computed tomography^{77,78} (Figs. 9d–e) and inconclusively observed via

electrochemical impedance spectroscopy^{62,79–81} (attribution of spectral shifts to specific underlying phenomena, particularly via full cell electrochemical impedance spectroscopy, is challenging). Furthermore, the “covering layer” effect discussed at a later point may be related to this phenomenon, as models of lithium plating induced by pore clogging suggest that the pore clogging occurs primarily at the separator-electrode interface.¹⁹ One proposed countermeasure for rate-dependent lithium plating due to pore clogging is to use a graded or stepped porosity profile through the thickness of the negative electrode; since most pore clogging occurs near the separator, having a higher porosity near the separator and a lower porosity near the current collector can slow the onset of the knee caused by pore clogging.²³ We note that measuring local porosity distributions in a commercially relevant form factor is challenging and generally requires extensive ex-situ characterization. Furthermore, identifying the critical porosity at which plating starts is nontrivial and requires accurate electrochemical modeling of the porous electrode.

Rate-dependent lithium plating due to decreased charge-transfer

kinetics. SEI growth can also decrease the charge-transfer kinetics of the negative electrode particles, since the increased thickness of the SEI poses an additional barrier for lithium-ion intercalation.^{82–84} The chemistry and morphology of the additional SEI thickness likely influences its impact on the charge-transfer kinetics.^{85,86} Similarly to the porosity mechanisms previously discussed, the charge-transfer kinetics could decrease to the point that the negative electrode can no longer accommodate the increased lithium flux. A few authors have proposed this mechanism;^{87,88} Schuster et al.¹⁷ studied this mechanism in depth via electrochemical impedance spectroscopy and post-mortem analysis. An open question is if (or under what conditions) SEI growth will cause lithium plating via decreased porosity or increased charge-transfer resistance first.

Again, this effect can be considered a threshold trajectory, in which a knee is triggered when the charge-transfer kinetics decrease below some critical threshold, after which plating begins. Tracking the charge-transfer kinetics over life can, in principle, be performed via electrochemical impedance spectroscopy of either the full cell or half cells harvested from the full cell,^{17,87,88} although interpreting impedance spectra can be challenging. Furthermore, just as in the case of porosity decrease, identifying the critical charge-transfer kinetic parameters at which plating starts is nontrivial and requires accurate electrochemical modeling of the porous electrode.

Electrode saturation.—As previously discussed, lithium plating can occur if the active sites in the negative electrode cannot accommodate the available lithium inventory, driving the local surface potential to potentials at which lithium metal deposition is favorable. More generally, if the rate of active material loss for one electrode outpaces the rate of lithium inventory loss, the electrode can “saturate” and reach the cutoff potential well before all lithium has transferred. If this electrode is not limiting, its loss of active material will be hidden from the overall capacity until this electrode becomes limiting; furthermore, if the rate of active material loss is higher than the initial rate of lithium inventory loss, a knee in capacity will manifest. Dubarry et al.⁸⁹ and Smith et al.⁹⁰ captured this knee pathway by using a functional form for active material loss that increases more rapidly than that of lithium inventory loss (Fig. 10). This pathway can apply for either electrode, but loss of active material from the negative electrode is more likely to be a hidden trajectory since this electrode is typically oversized relative to the positive electrode; the exception is cells with lithium titanate electrodes, in which the positive electrode is limiting and can cause a “hidden” knee.^{91,92}

A richer picture emerges in models that capture the shifts in electrode stoichiometry with cycling. Lin et al.²⁶ and Kindermann et al.⁹³ modeled loss of lithium inventory driven by SEI growth and loss of active material driven by mechanical effects in the positive electrode. Sulzer et al.⁹⁴ replicated a similar mechanism in Fig. 11 by simulating continuous constant-current discharge and constant-current, constant-voltage charge of a single particle model with SEI formation¹⁹ and loss of active material^{95,96} due to particle swelling.^{97,98} When the

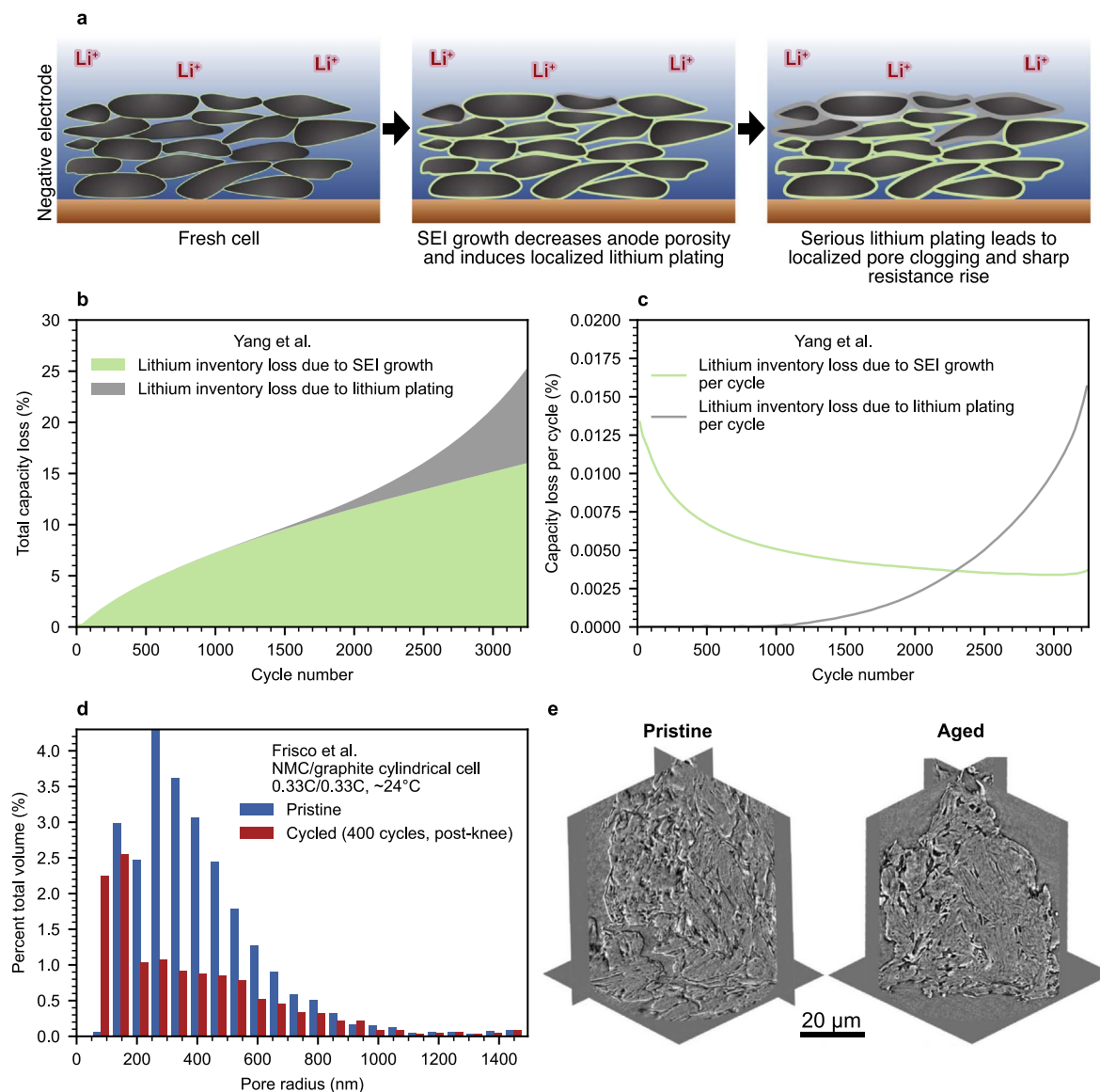


Figure 9. Rate-dependent lithium plating due to pore clogging. (a) Schematic illustration of pore clogging driven initially by SEI growth and then by plating. Adapted from Fig. 8 of Yang et al.¹⁹ (b) Lithium inventory loss contributed by SEI growth and lithium plating, respectively, as modeled by Yang et al.¹⁹ (c) Lithium inventory loss per cycle contributed by SEI growth and lithium plating, respectively, as modeled by Yang et al.¹⁹ The “snowballing” growth of lithium plating occurs due to the accelerating decrease in porosity, which creates high transport overpotentials in the electrolyte and drives additional lithium plating. (d) Pore size distributions of pristine and cycled subsections of graphitic negative electrode, as quantified via X-ray tomography phase contrast images. Adapted from Fig. 3c of Frisco et al.⁷⁷ (e) Comparison of the pristine and cycled samples via orthogonal virtual slices of the reconstructed X-ray phase contrast images. Reproduced from Fig. 2c–d of Frisco et al.⁷⁷ Copyright 2016, The Electrochemical Society.

aging parameters (SEI reaction rate and particle cracking rate) are chosen so that loss of active material in the positive electrode occurs at a faster rate than loss of lithium inventory (e.g., compare Fig. 11c to 11d), the stoichiometric window of the positive electrode widens (Fig. 11f), which increases the cell voltage for a given amount of transferred lithium. This effect decreases the capacity between the voltage limits. The knee occurs when the positive electrode becomes fully saturated before the entire lithium inventory is transferred (around cycle 600 in Fig. 11), despite the underlying rate of degradation remaining linear (Figs. 11b–d). This scenario may occur in cells with unstable positive electrodes, such as nickel-rich materials^{99–101} or polycrystalline ternary oxide materials,⁴ cycling under conditions such that the rate of positive electrode material loss exceeds the rate of lithium inventory loss.

Electrode saturation can also be rate dependent, sometimes in counterintuitive ways. Ma et al.⁶ found that single-crystal nickel manganese cobalt oxide (NMC)/graphite cells exhibited no capacity

fade in 1C diagnostic cycles but exhibited capacity fade in C/20 diagnostic cycles. The authors attributed this result to the poor rate capability of the single-crystal NMC particles. At low rates, the cells are “negative electrode limited”; as lithium inventory loss shifts the negative electrode voltage curve, the available discharge capacity decreases and thus capacity loss is observed. At high rates, the cells are “positive electrode limited” because the positive electrode saturates before the negative electrode fully depletes; thus, the 1C capacities are unaffected. We refer the reader to Ma et al.⁶ for further discussion of this phenomenon.

Overall, electrode saturation can be modeled and predicted using electrochemical modeling. This pathway can be considered either a threshold trajectory, where the knee is triggered by electrode saturation, or a hidden trajectory, where LAM of one electrode outpaces both LAM of the other electrode and LLI. While modeling of just the degradation modes (i.e., LLI, LAM, etc.) can capture the key dynamics of this pathway, models that capture the shifts in

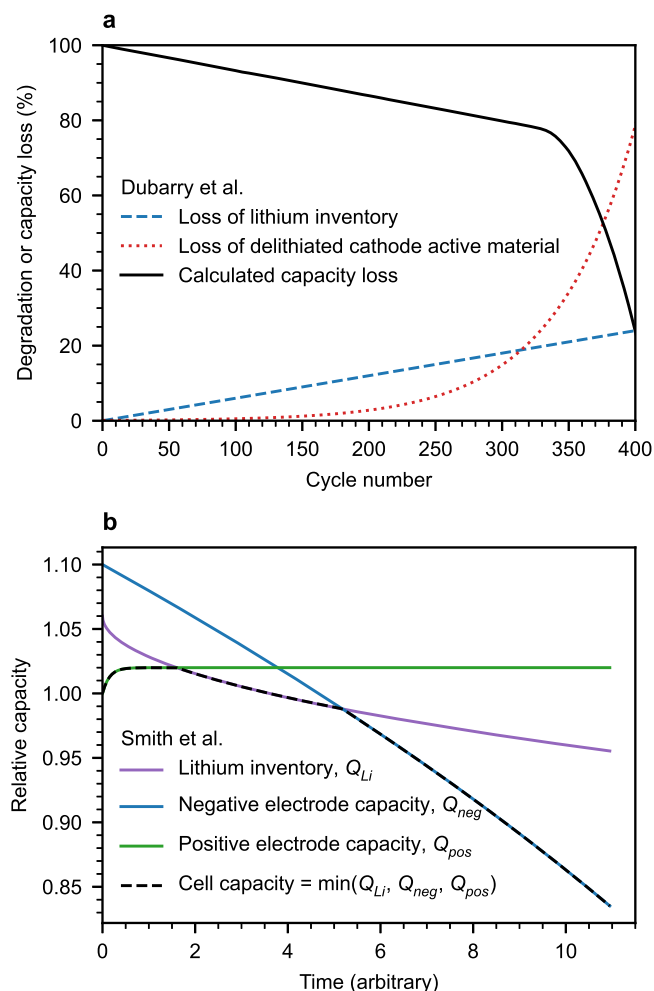


Figure 10. Early models of “hidden” knee mechanisms due to electrode saturation. (a) The exponentially increasing positive electrode loss eventually limits the capacity and causes a knee. Adapted from Fig. 17 of Dubarry et al.⁸⁹ (b) The linearly decreasing negative electrode capacity eventually overtakes the sublinearly decreasing lithium inventory, causing a knee in the relative capacity. Adapted from Fig. 1 of Smith et al.⁹⁰

stoichiometry as a function of cycling can capture more subtle effects. As Ma et al.⁶ demonstrate, periodic diagnostic cycles at multiple rates can aid in identifying electrode saturation, especially if the saturation is rate-dependent.

Resistance growth-induced knees.—Cell internal resistance often increases during aging, in part due to the growth of side reaction products on the surface of the electrode particles. This effect is most pronounced for oxide-based positive electrode materials like NMC, nickel cobalt aluminum oxide (NCA), lithium cobalt oxide (LCO), and lithium manganese oxide (LMO), as they operate well above the stability window of the electrolyte.^{6,101} Under constant current conditions, the additional overpotential from increased internal resistance will cause the cell to reach the cutoff voltage more quickly, decreasing the capacity, energy, and power per cycle. The magnitude of this overpotential growth rate is a product of both the resistance growth rate (i.e., electrolyte reaction rate) and the applied current.

Most modern lithium-ion batteries have voltage-capacity curves that are relatively flat at higher voltages/states of charge (SOCs) (i.e., small dV/dQ) and relatively steep at lower voltages/SOCs (i.e., large dV/dQ). Thus, when cycling at appreciable rates, the constant-current portion of charge capacity is highly sensitive to small increases in resistance growth. In contrast, the discharge capacity is less sensitive to resistance growth—until the overpotential is large

enough such that the discharge ends in the flatter region of the voltage-capacity curve (i.e., a small increase in overpotential leads to a large decrease in capacity). When this flatter region is reached, the discharge capacity becomes more sensitive to small changes in overpotential (again, when cycling at appreciable rates), leading to a knee in capacity, energy, and/or power.

Figure 12 displays a simple model illustrating a knee due to ohmic resistance growth during cycling, inspired by the work of Ma et al.⁶ and Mandli et al.²⁰ The model arbitrarily assumes a constant resistance growth rate of 0.2 mΩ per cycle, occurring at all SOC; the linearly increasing resistance with cycle number leads to linearly increasing ohmic overpotential (Fig. 12a). The increased overpotential then shifts the voltage-capacity curve downwards. To demonstrate the impact of increasing resistance due to this downshift in a “real” cell, we used voltage-capacity and voltage-energy relationships recorded from an NMC/graphite cell at beginning-of-life from Preger et al.⁸ (Fig. 12b). Figures 12c and 12d show the impacts of this downshift on the voltage-capacity curve at lower voltage cutoffs of 2 V and 2.8 V and discharge currents of 1C (Fig. 12c) and 2C (Fig. 12d). In all cases, the discharge ends on the steep portion of the voltage-capacity curve at the beginning of life. However, as the cell ages and the resistance increases, the discharge ends on the flat region of the voltage-capacity curve, resulting in an increased rate of capacity loss (i.e., a knee) despite a linear increase in resistance. Thus, this knee pathway is a threshold trajectory, where the internal state variable is the overpotential and the threshold is the “overpotential margin” between the lower cutoff voltage and the flatter region of the voltage-capacity curve.

The impact of the resistance growth on the measured capacity (Fig. 12e), energy (12f), and power (12g) during discharge is highly sensitive to the discharge rate and the lower cutoff voltage—usage parameters that are not often considered critical for their impact on knees. Decreasing the discharge rates, of course, decreases the overpotential and delays the onset of the knee. Decreasing the lower cutoff voltage delays the knee by increasing the overpotential margin between the lower cutoff voltage and the flatter region of the voltage-capacity curve; however, note that low cutoff voltages can also induce additional degradation mechanisms such as copper dissolution.^{102,103} Naturally, energy and power knees (12f, 12g) are more sensitive to rate than the capacity knees (12e). Because these knees can “disappear” by cycling at lower rates or to lower cutoff voltages, we sometimes refer to these knees as “pseudo-knees”; furthermore, this knee mechanism may not be observed in some practical settings (e.g., the slow weeks-long discharge of an electric vehicle battery pack under typical usage). Finally, we note that “resistance pseudo-knees” may also occur due to a stoichiometric decrease of lithium available to cycle, as explored by Mandli et al.²⁰ or a stoichiometric shifting of lithium to one electrode preferentially during aging due to uneven loss of active material across both electrodes.³⁶

Ma et al.⁶ extensively studied this knee pathway using lab-made 230 mAh NMC532/graphite pouch cells, varying the upper cutoff potential, discharging rate, electrolyte composition, and positive electrode material coatings. Careful impedance measurements (on both full cells and symmetric coin cells of the positive and negative electrodes) were used to identify a dramatic increase of the positive electrode impedance during aging. This resistance growth was attributed to electrolyte oxidation at the positive electrode, which was accelerated by high upper cutoff voltages and the use of more reactive electrodes and electrolytes (i.e., uncoated positive electrode particles, lower salt concentrations, and the use of oxidation-prone additives such as methyl acetate). One practical consideration from the work⁶ is that tests with high discharge rates exhibit resistance-growth-induced knees earlier than tests with low discharge rates; thus, tests with high discharge rates can be used as an early indicator of resistance-growth-induced knees at lower rates. Alternately, measurements of resistance throughout cycling (in tandem with the voltage curve, discharge rate, and lower cutoff voltage) can be used to estimate when the knee will occur.

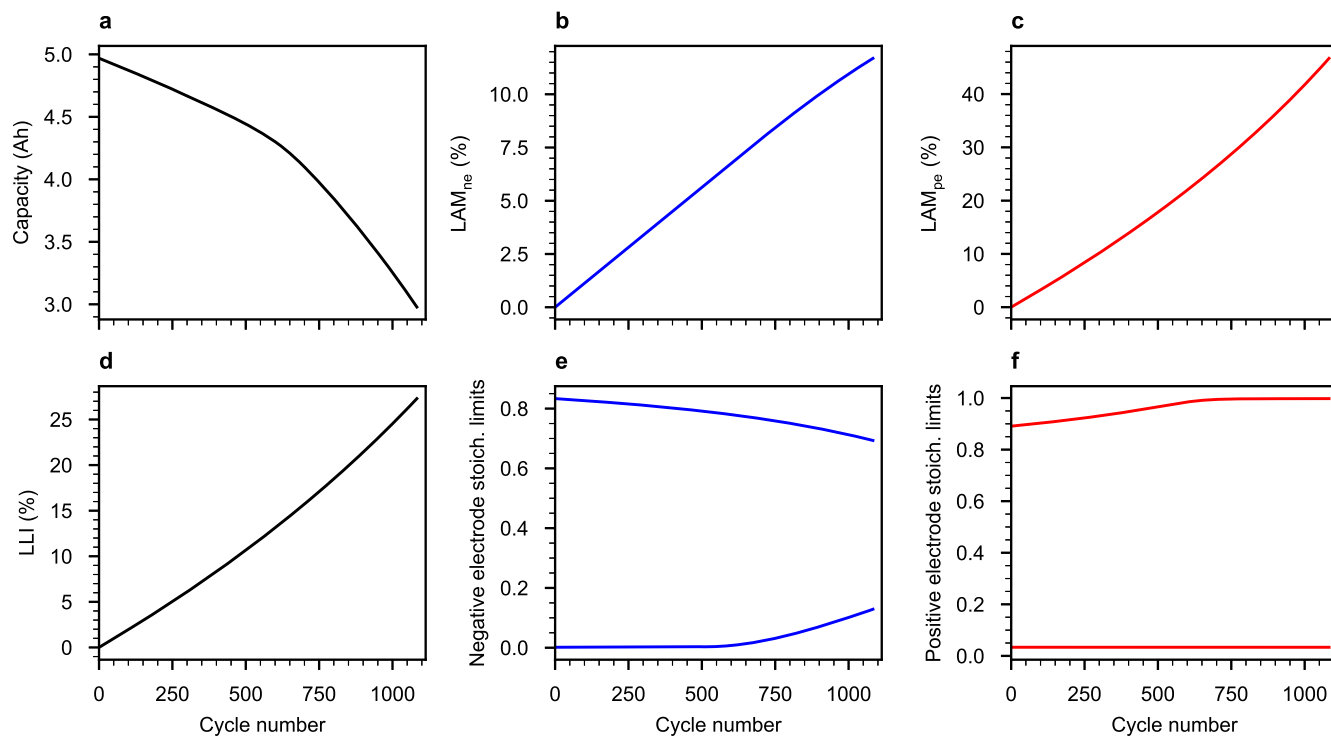


Figure 11. Simulation showing a knee point due to positive electrode saturation, from Sulzer et al.⁹⁴ Initially, all variables (LLI, LAM_{ne} , and LAM_{pe}) increase linearly with cycle number. Around cycle 600, the maximum stoichiometry in the positive electrode reaches unity, i.e., the electrode saturates. Electrode saturation causes a knee in the capacity curve despite nearly linear rates of LAM and LLI. Note that LAM_{ne} and LAM_{pe} do not directly correspond to LAM of lithiated or delithiated electrode sites; see Sulzer et al.⁹⁴ for more information.

This knee pathway is also sensitive to electrode chemistry, as each chemistry exhibits a unique voltage-capacity curve. For instance, lithium iron phosphate (LFP)/graphite cells experiencing high resistance growth would exhibit much sharper knees than NMC/graphite cells due to their flatter voltage-capacity curves. While LFP cells generally do not exhibit high resistance growth due to their lower positive electrode operating voltages (well above the electrolyte stability window),^{104,105} even moderate resistance growth coupled with high discharge rates and high lower cutoff voltages could lead to dramatic cell failure (although the magnitude of this effect depends on the cutoff voltages).

Lastly, we mention that capacity knees are often correlated with “resistance elbows”—that is, a rapid rise in the internal resistance. While this correlation may be evidence for the prevalence of this knee pathway, we note that other knee pathways may also lead to a resistance increase at the knee (e.g., lithium plating due to loss of active material or porosity decrease). We return to this topic at a later point.

This “threshold” knee pathway is straightforward to model and predict using standard electrochemical models and measurements of resistance. However, convolutions with lithium inventory loss, active material loss, etc. require care. Overall, given the high sensitivity of this knee pathway to discharge rate and lower cutoff voltage—parameters that vary widely in real-world usage—care must be taken to transfer laboratory results to the field.

Electrolyte and additive depletion knees.—Both electrolyte and additive depletion have been linked to knees. In principle, electrolyte depletion can lead to a knee by driving either loss of active material^{25,29,57} or lithium plating.¹⁰⁶ In turn, electrolyte depletion can be driven either by consumption via side reactions^{106–108} or via local gas generation leading to particles disconnecting from the electrolyte.^{25,57} Electrolyte depletion knees have been previously modeled, although often with limited experimental validation. Park et al.¹⁰⁸ provided the first empirical model of a capacity knee due to electrolyte depletion. Fang et al.²⁹ modeled electrolyte depletion

knees occurring when the remaining electrolyte volume falls below the pore volume. The associated loss of active material increases local current density, which further increases the electrolyte dryout rate in a positive feedback loop. Kupper et al.²⁵ also developed a model for electrolyte depletion knees using percolation theory to capture the nonlinear knee behavior, a model we detail in the subsequent pathway section. Experimentally, Sieg et al.¹⁰⁶ attributed capacity knees during fast charging of large pouch cells to electrolyte dryout via careful coin cell diagnostic studies; while the electrode capacities remained healthy over life, lithium plating and decreased fast charging times could be tracked to decreased local electrolyte volumes. While the principles of the electrolyte depletion knee pathway are clear, more work is needed to understand the mechanistic details.

Additionally, robust work has linked the depletion of electrolyte additives to knees. Electrolyte additives have a disproportionate effect on lifetime relative to their amount in a cell; small quantities of electrolyte additives can often delay the occurrence of the knee by many cycles.^{6,109} Additive chemistry is complex; for instance, Burns et al.¹¹⁰ showed how electrolyte performance often improves with the number of additives used. Additives can certainly influence the onset of other knee pathways, including lithium plating knees via various mechanisms (e.g., electrolyte transport properties, SEI growth rate and thus porosity decrease rate, etc.) and resistance growth knee pathways by controlling the rate of resistance growth.⁶ However, the depletion of electrolyte additives is another demonstrated knee pathway. Here, we discuss perhaps the most widely studied additive depletion knee mechanism: fluoroethylene carbonate (FEC) depletion in silicon-containing cells.

FEC has been shown to substantially improve the capacity retention of silicon electrodes.^{111,112} Among standard electrolyte components, FEC preferentially reacts at the surface of silicon particles; in fact, the rate of FEC consumption on silicon may be 10x that of graphite, in part due to its large volume expansion (around 300%).¹¹³ Petibon et al.,¹¹⁴ Jung et al.,¹¹⁵ and Wetjen et al.¹¹³ performed comprehensive studies of Si-containing full cells with

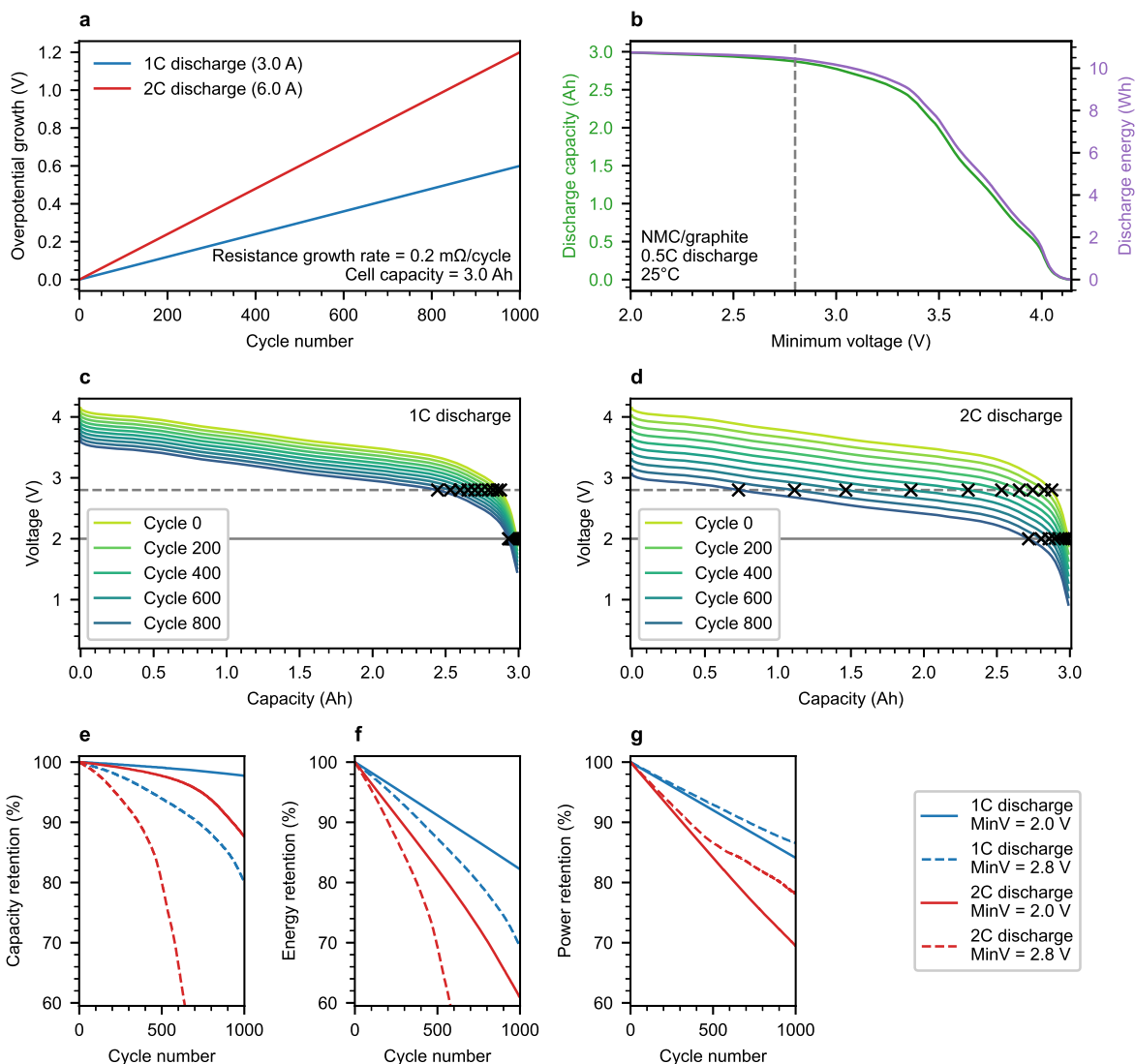


Figure 12. Simple model illustrating “pseudo-knees” due to resistance growth; we use the term “pseudo-knees” here since the knee location is a function of rate and lower cutoff voltage. Inspired by Fig. 16 of Ma et al.⁶ and the work of Mandli et al.²⁰ (a) Assumed overpotential growth vs cycle number for a 1C and 2C discharge. The assumed resistance growth rate is 0.2 mΩ/cycle. (b) Discharge capacity and energy vs the minimum discharge voltage for an example NMC/graphite cell. Data obtained from Preger et al.⁸ (c, d) Voltage vs capacity as a function of cycle number for the (c) 1C discharge and (d) 2C discharge cases. The final discharge capacity for each cycle is denoted by a marker. (e–g) (e) Discharge capacity, (f) discharge energy, and (g) discharge power (discharge energy/discharge time) retention vs cycle number as a function of discharge current and the minimum voltage.

FEC-containing electrolytes and commercially-representative volumes, conclusively demonstrating that a knee occurs when FEC is depleted from the electrolyte. Figure 13 displays key results from Petibon et al.¹¹⁴ and Jung et al.,¹¹⁵ in which the dependence of the knee on FEC concentration was confirmed via destructive measurements of FEC concentration vs cycle number¹¹⁴ and cycling cells with increasing initial FEC concentration.¹¹⁵ Louli et al.¹¹⁶ also corroborated these findings. Earlier studies of the use of FEC in high-Si cells^{111,112} did not observe knees due to their use of high electrolyte volumes, which provided a large reservoir of FEC. Other electrolyte components (namely, linear carbonates) are consumed only after the knee, since FEC can no longer be preferentially consumed;¹¹⁴ the cell polarization increases substantially after the knee,^{113–115} possibly due to high reaction overpotential caused by reactions of silicon with these nonpreferred electrolyte components. This knee pathway is exacerbated by high upper cutoff voltages,¹¹⁴ higher cycling rates (presumably due to more mechanical damage to the SEI layer),¹¹⁴ and (presumably) high temperatures (due to higher SEI growth rates).

The electrolyte and additive depletion knee pathway, a clear threshold trajectory, has a number of interesting implications. First, since laboratory-built cells are often filled with high electrolyte volumes, electrolyte-related knee mechanisms that are not present in lab testing may manifest in more commercially representative form factors. As Wetjen et al.¹¹³ emphasize, maintaining representative electrolyte volumes in lab-scale cells is critical for accurately capturing this knee pathway in production-scale cells. Second, nominally identical cells, cycled identically, but with different initial FEC concentrations exhibited minute electrochemical differences before the knee.¹¹⁵ While the equivalent study has not been performed for electrolyte depletion, we expect a similar result. Since only the electrolyte or additive consumed in a given cycle manifests in the electrochemical signals from cycling (e.g., differential capacity or differential voltage analysis), the remaining electrolyte or additive is not electrochemically detectable as it does not participate in reactions with the electrode. However, the remaining electrolyte or additive amount is the key internal state variable for this pathway. To estimate the remaining electrolyte or

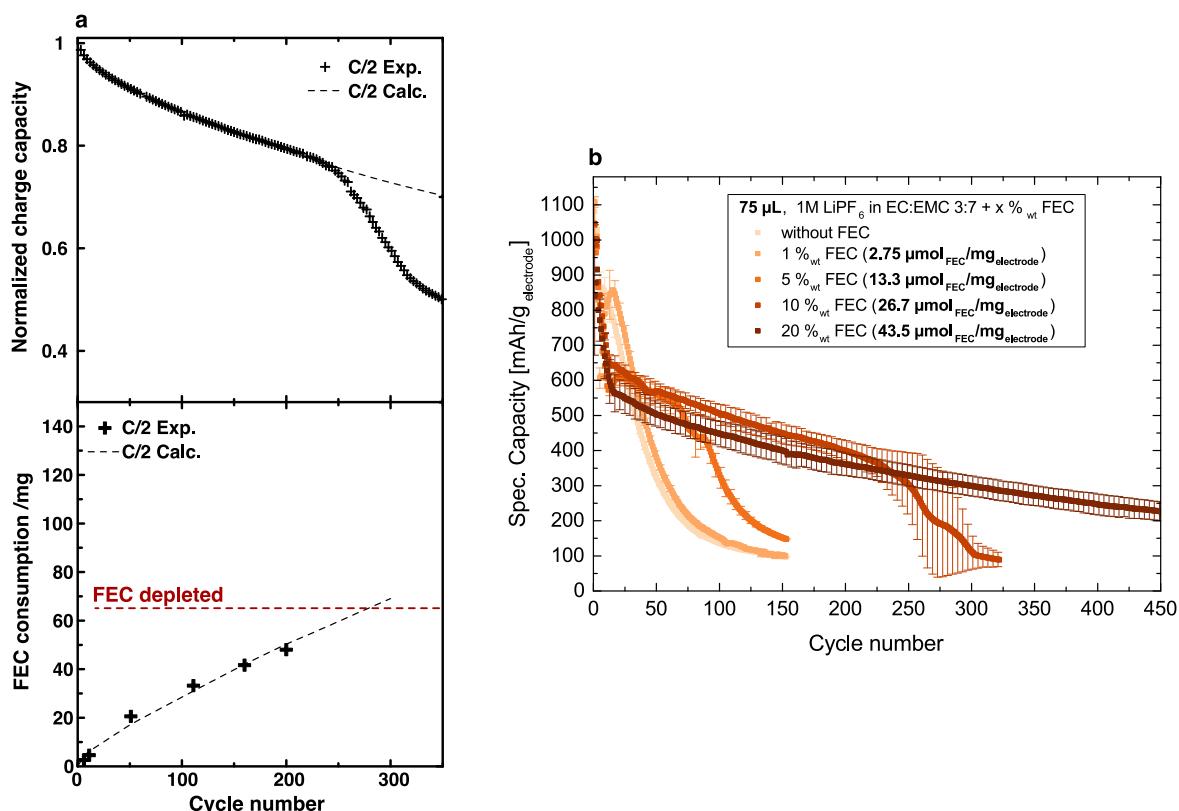


Figure 13. Additive depletion knees. (a) The capacity retention of a lithium cobalt oxide (LCO)/silicon-graphite pouch cell with 15% Si in the negative electrode exhibits a knee at around 250 cycles, the same point at which the FEC is depleted from the electrolyte (from destructive gas chromatography-mass spectrometry measurements of FEC concentration). Adapted from Fig. 8 of Petibon et al.¹¹⁴ CC-BY 4.0. (b) In half cells with 100% Si negative electrodes, the cycle number of the knee increases with the FEC concentration in the electrolyte. Error bars reflect measurements from two nominally identical cells. Adapted from Fig. 1 of Jung et al.¹¹⁵ CC-BY 4.0.

additive amount, the internal electrolyte/additive amount and the electrolyte/additive consumption over life must be known. However, extracting electrolyte/additive consumption during cycling from electrochemical data is challenging since side reaction signals are often faint and occur concurrently with other electrochemical processes. Furthermore, for commercial cells, the initial electrolyte/additive amount and the electrolyte/additive consumed during formation are unknown, although obtaining these values may be possible via electrolyte reverse engineering. Thus, knee onset for this knee pathway is challenging to predict via standard electrochemical signals. A proposal for future work is to evaluate electrochemical tests or other nondestructive probes that may be sensitive to remaining electrolyte/additive amounts. Fortunately, ultrasonic probes appear well suited for detecting electrolyte loss in some cell form factors, namely pouch cells.^{117,118}

Percolation-limited connectivity knees.—Percolation theory^{119,120} is commonly used to describe statistical properties of clusters of materials that are geometrically connected in porous media, including porous electrodes used in modern lithium-ion batteries.¹²¹ In a porous medium described by percolation theory, there exists a critical material parameter above which the probability of a spanning cluster, i.e., a cluster that spans the entire spatial extent of the porous medium, being formed tends toward one and below which this probability tends toward zero.¹²¹ In many percolating systems, this probability is highly sensitive to the value of the critical material parameter. For lithium-ion batteries, percolation theory can be used to describe both the ionic conductivity of the liquid electrolyte that fills the porous electrode and the electronic conductivity of the network of conductive additives. In battery modeling and experimentation, the electrode is often implicitly assumed to be sufficiently porous for the liquid electrolyte to completely percolate it. On the other hand, much effort has been

spent on elucidating how the volume fraction of conductive additives may or may not give rise to a percolating electrically conducting network,^{122–125} which is especially important for ensuring electronic conduction is not rate limiting in electrically insulating active materials, such as lithium iron phosphate.^{123,125}

Kupper et al.²⁵ proposed an electrolyte depletion knee mechanism that incorporates percolation theory. In this proposed electrolyte dry-out mechanism, they first define two new electrode descriptors: “activity”, a , and “saturation”, s , given by $a = \frac{\varepsilon_{\text{LiC}_6}}{\varepsilon_{\text{LiC}_6, \text{inactive}} + \varepsilon_{\text{LiC}_6}}$ and $s = \frac{\varepsilon_{\text{elyt}}}{\varepsilon_{\text{elyt}} + \varepsilon_{\text{gas}}}$, respectively. In these equations, ε is the volume fraction of the active graphite ($\varepsilon_{\text{LiC}_6}$), inactive graphite ($\varepsilon_{\text{LiC}_6, \text{inactive}}$), electrolyte ($\varepsilon_{\text{elyt}}$) and gas (ε_{gas} , which is produced during SEI growth). Activity describes how much of the electrode material is active and available for reaction, while saturation describes the amount of pore space occupied by the liquid electrolyte. The loss of ionic contact of graphite caused by electrolyte dry-out is then described by a kinetic rate law that is proportional to the difference in activity and equilibrium activity, which is assumed to be a function of only saturation. To predict a knee in cell capacity, the equilibrium activity-saturation relationships were formulated to be nonlinear and contain a percolation threshold value, around which the equilibrium activity varies rapidly between 0 and 1. The functional forms of these relationships were assumed given the absence of theoretical or experimental guidance. Figure 14 plots two such nonlinear relationships, named relationships 3 and 4, adapted from Fig. 5 of Kupper et al.²⁵ The authors concluded that relationship 4 best fitted experimental aging data.

The knee caused by this electrolyte dry-out model is a threshold trajectory, where the threshold is the critical saturation value illustrated in Fig. 14. Although Kupper et al.²⁵ did not provide convincing experimental validation to definitively prove that electrolyte dry-out

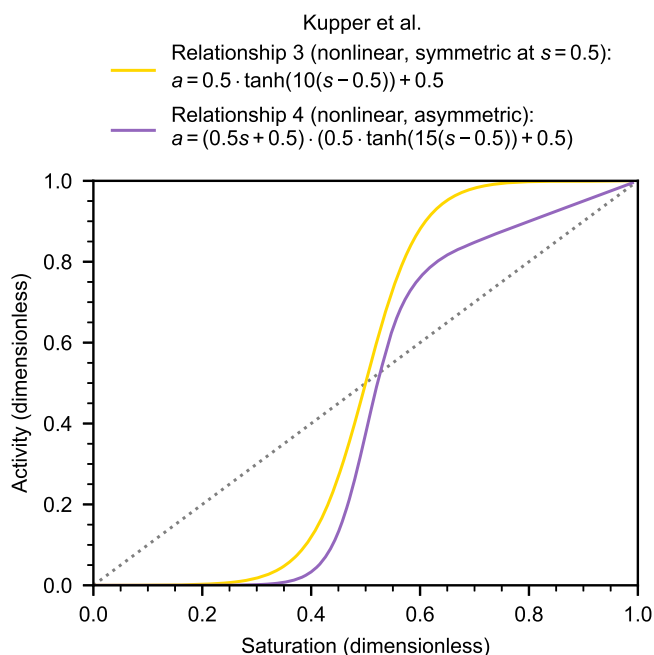


Figure 14. Two activity-saturation relationships describing percolation-limited electrolyte dry-out, adapted from Fig. 5 of Kupper et al.²⁵ Relationships 3 and 4 model percolation of the liquid electrolyte where activity depends nonlinearly on saturation. The key feature of both relationships is the presence of a percolation threshold value ($s = 0.5$), around which activity varies rapidly between 0 and 1. The sensitivity of activity to small changes in saturation is apparent.

resulted in sudden death of the cell and that relationship 4 was the most plausible activity-saturation relationship, the proposed electrolyte dry-out mechanism is plausible in principle and should be experimentally studied in more detail. Furthermore, a similar effect may apply for electronic conductivity networks; Guzmán et al.¹²⁵ illustrated how the electronic conductivity of lithium iron phosphate electrodes exhibits a percolation threshold based on the conductive carbon content. If this effect is experimentally validated, we expect that identifying both the activity-saturation relationship and nondestructive measurements of saturation during aging will be challenging; we note that ultrasonic probes have had success in detecting electrolyte loss.^{117,118}

Mechanical deformation knees.—Both microscale mechanical effects occurring at the particle scale and macroscale mechanical effects occurring at the cell scale can be pathways for knees. These mechanical degradation mechanisms often interact in positive feedback loops (Fig. 15). Mechanical degradation mechanisms are closely tied to other knee pathways. For instance, Cannarella and Arnold⁵³ showed how high external stack pressure can cause a lithium plating knee; Bach et al.¹⁸ demonstrated a link between heterogeneous pressure and localized lithium plating; and many loss of active material mechanisms are mechanical in nature (e.g., delamination, particle cracking). Additionally, the growth of covering layers on the surface of the negative electrode (Fig. 16), often reported on cells with knees,^{24,29,126,127} may lead to additional mechanical stresses on the macroscale. Here, we focus on knees more explicitly linked to mechanical effects.

At the microscale, repeated (de)intercalation can stress the electrode particles, which can then lead to both loss of active material through particle cracking and accelerated growth of side reaction products (e.g., SEI and its analogue on the positive electrode, often termed “CEI” for cathode-electrolyte interphase). Reniers et al.⁹⁵ illustrated a positive feedback mechanism between the mechanical stress and loss of active material, leading to a snowballing knee. They combine a fatigue model for loss of active

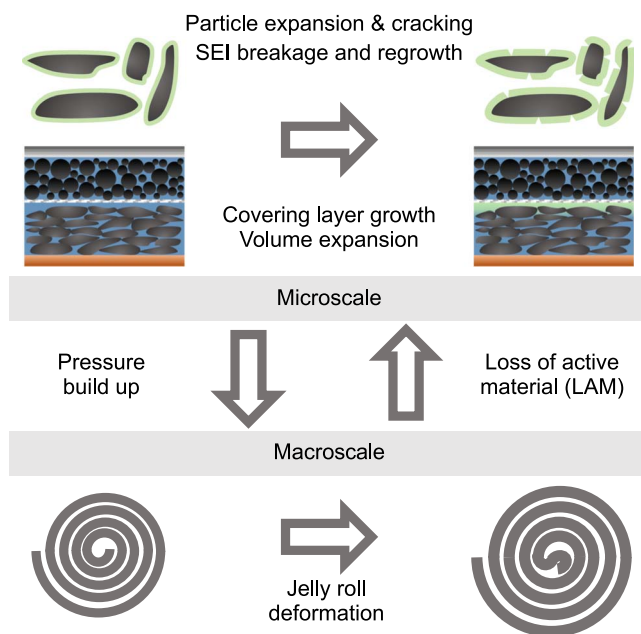


Figure 15. Positive feedback mechanisms between mechanical effects that can lead to knees. During cycling, both particles and the SEI expand and crack, leading to the regrowth of additional SEI. In addition, covering layers may form on the surface of the negative electrode. Pressure due to volume expansion can subsequently lead to jelly roll deformation in cylindrical cells. This deformation can cause loss of active material, leading to more SEI/covering layer growth and potentially lithium plating.

material due to stress from Laresgoiti et al.⁹⁶ with a stress model from Dai et al.¹²⁸ higher stress causes higher loss of active material, which in turn increases the current density and hence causes higher stress. Other authors have suggested that mechanical effects can accelerate SEI/CEI growth by causing SEI/CEI cracking and revealing new active surface area to grow.^{25,83,116,129} Since growth of these interphasial layers is self-limiting and thus sublinear,^{9–13} this effect alone is not enough to lead to a knee, but it could accelerate the onset of knees in other pathways related to side reactions (i.e., lithium plating induced by pore clogging on the negative electrode¹²⁶ or resistance growth driven by side reactions on the positive electrode^{6,129}). Overall, microscale mechanical deformation mechanisms are challenging to model given the difficulties of experimental validation and the complexity of their interactions.

At the mesoscale, an additional LAM_{deNE} mechanism is the growth of thick layers (1–10 μm) on the surface of the negative electrode at the separator-facing interface, sometimes termed “covering layers”.^{24,67,126} Covering layer growth-driven LAM_{deNE} may impede lithium-ion transport into the negative electrode during charging, effectively isolating portions of the electrode and resulting in an apparent loss of active material. This covering layer is commonly observed in cells with knees and is often attributed to manganese or iron dissolution from the positive electrode and/or electrolyte salt decomposition.^{21,29,34,55,67,78–80,87,126,127,130,131} or possibly dead lithium agglomerates,⁶⁸ but the root cause has not been definitively identified. Peculiarly, the size of these layers (microns) is much larger than typical reported SEI thicknesses (nanometers).¹³² Furthermore, this phenomenon is almost exclusively observed in cylindrical cells. Lewerenz et al.^{67,126} thoroughly documented covering layer growth, finding that increasing C rate and larger depth-of-discharge could lead to earlier onset of a knee. Earlier knee onsets were correlated with the presence of a thick covering layer on cells that contained knees; cells without knees also contained obvious covering layers, but with lower surface coverage and less thickness. These covering layers sometimes seem to lead directly to localized lithium plating due to the lack of active sites

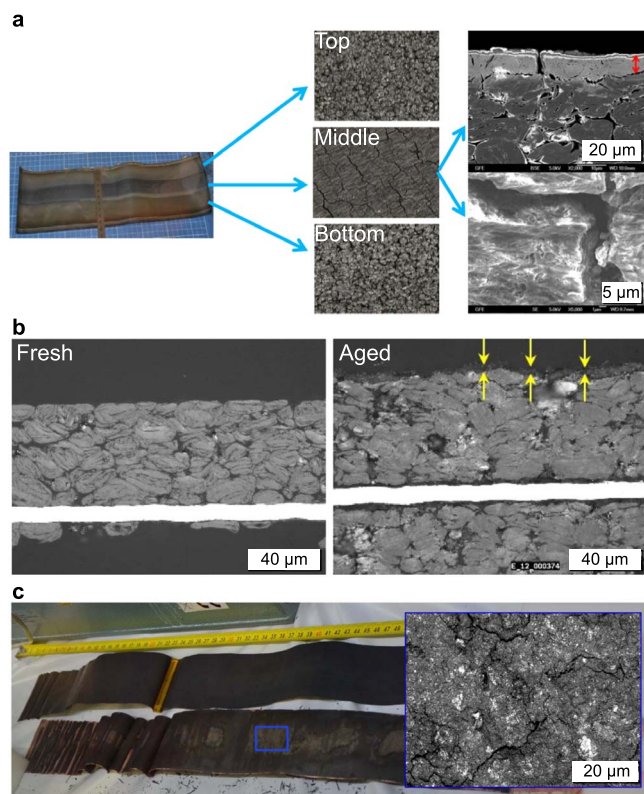


Figure 16. “Covering layers” as found via post-mortem analysis in cells with knees. Covering layers are commonly observed in cells with knees but are a poorly understood source of active material loss. a) A covering layer in the middle of the negative electrode of an unwound cylindrical cell, along with laser microscope images of top, middle and bottom Sections and scanning electron micrographs of the middle Section with a covering layer. The red arrow corresponds to a thickness of 10 μm . Reproduced with permission from Fig. 5 of Lewerenz et al.¹²⁶ Copyright 2017, Elsevier. b) Optical microscopy cross-sections of fresh and aged electrodes with a visible covering layer. Reproduced with permission from Fig. 12 of Stiaszny et al.¹²⁷ Copyright 2014, Elsevier. c) Covering layer in the middle of the negative electrode of an unwound cylindrical cell, as identified by post-mortem dissection and confocal laser microscopy. Reproduced from Figs. 11 and 12 of Willenberg et al.²⁴ CC-BY-4.0.

available for lithium insertion, with lithium observed at the covering layer/separator interface.¹³⁰ Further investigation of these covering layers is needed to understand this seemingly ubiquitous mechanism for loss of active negative electrode material and its relationship to knees.

On the macroscale (cell level), mechanical degradation manifests differently depending on the form factor. For both pouch and prismatic cells, the external pressure can impact cell lifetime. Pouch and prismatic cells either without external pressure¹³³ or with high external pressure⁵³ can show rapid knees, indicating an intermediate value of pressure is optimal to avoid knees and maximize lifetime. Cannarella and Arnold⁵³ also found that the surface layer is more pronounced with increasing external pressure. Heterogeneous pressure distributions from internal cell components (e.g., electrode tabs) or loading variation¹³⁴ can also lead to knees. Knees due to mechanical heterogeneity can perhaps be modeled and predicted via a careful understanding of the porosity distributions within the cell. This pathway can be considered either a snowball or threshold trajectory.

For cylindrical cells, several studies^{135–139} have identified jelly roll deformation, using X-ray computed tomography after cycle life testing, in which the jelly roll deforms inwards toward the core of the cell and can lead to a capacity knee. This deformation was attributed to an increase in internal pressure of the cell over life, which itself is

driven by either side reaction growth (including covering layers),²⁴ lithium plating,¹³⁸ or high thermo-mechanical stress due to large radial temperature gradients within the cell.¹³⁵ Geometric heterogeneities (e.g., due to the internal tabs) can also exacerbate this failure mode.^{136,137} This pathway can be considered a threshold trajectory, where the jelly roll is eventually unable to accommodate the increase in internal volume and pressure. Modeling and predicting this mechanism, however, requires measuring and tracking the internal pressure over life, as well as knowing the internal pressure at which the jelly roll will deform. A center pin appears to help avoid this failure mode,^{135,138} although we note that center pins may serve other purposes such as facilitating gas flow along the cylindrical cell axis during a safety event or creating an additional electrolyte reservoir.¹³⁶

Interactions, heterogeneity, and variation.—While the six knee pathways we have identified can occur independently, these pathways can clearly interact. For instance, loss of active material plays a central role in four of our six pathways (lithium plating, electrode saturation, percolation-driven connectivity, and mechanical deformation). This coupling between degradation mechanisms can create positive feedback mechanisms, a special case of snowball internal trajectories. Reniers et al.⁹⁵ explored a number of interacting degradation mechanisms with a single-particle model, finding that many have positive feedback. These interactions can also occur across length scales (Fig. 15), as SEI growth on the nanometer level can drive lithium plating on the centimeter level. Another interaction effect is resistance growth: since each of these pathways has some mechanism for increased resistance (most commonly via active material loss increasing the local current density and thus increasing the effective cell resistance), increased resistance growth caused by one pathway may exacerbate internal state variable growth in another pathway. Given the high sensitivity of snowball pathways to small changes in state, interacting knee pathways can create positive feedback mechanisms with high sensitivity to internal state.

As an extreme example of positive feedback coupling between knee mechanisms, consider a hypothetical “quadruple snowball” trajectory. Each individual component in this mechanism has been previously discussed. First, particle cracking leading to loss of active material can snowball since the local current density on the remaining active particles is continuously increasing, driving additional mechanical stress. Second, loss of active material itself can snowball with percolation-limited connectivity—i.e., if the active material fraction drops below the critical percolation threshold. Third, loss of active material from the negative electrode, upon saturation, can cause rate-dependent lithium plating to snowball; the local current density will keep rising on the remaining negative electrode active material, increasing the driving force for lithium plating over reversible interaction. Lastly, lithium plating can snowball due to its nucleation and growth kinetics. While this example is certainly contrived, feedback between multiple knee pathways is perhaps probable given the shared sensitivities of many of these mechanisms to the same levers.

Heterogeneity within a cell may also exacerbate these knee pathways. Commercially-relevant form factors have electrochemical, thermal, and mechanical gradients due to intrinsic heterogeneity and inactive components; these gradients can drive localized degradation. For instance, heterogeneous particle distributions or porosity profiles on the electrode level can lead to localized lithium plating.¹⁴⁰ Furthermore, the presence and location of electrode tabs in cylindrical cells can create electrochemical, thermal, and mechanical gradients,^{18,137,141–148} in some cases also leading to localized lithium plating.^{18,66} Heterogeneity can also arise from ambient factors, e.g., thermal gradients induced by environment or thermal management systems.¹⁴⁹ Furthermore, local heterogeneity can lead to positive feedback for degradation; for instance, the temperature of a region that receives a higher local current density will rise, leading to even higher local current density. Given the sensitivity and positive feedback of many knee mechanisms, heterogeneity can certainly exacerbate the presence of knees.

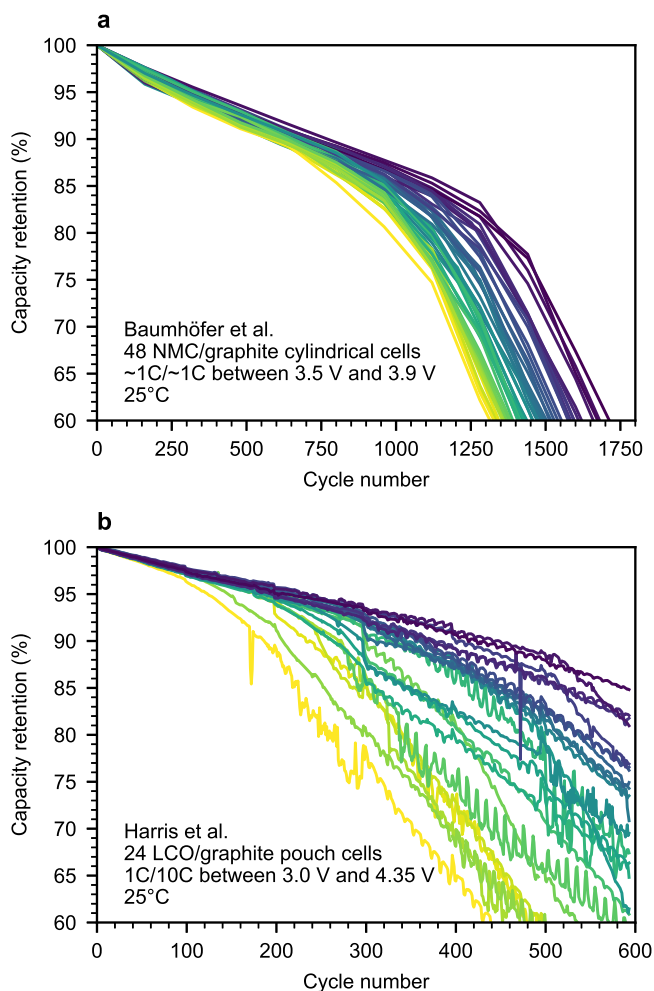


Figure 17. Experimental studies of sample and testing variation with knees, illustrating the sensitivity of knees to these sources of variation. (a) Retention vs cycle number for 48 commercial NMC/graphite cylindrical cells. Adapted from Fig. 6 of Baumhöfer et al.¹⁵¹ (b) Retention vs cycle number for 24 commercial lithium cobalt oxide (LCO)/graphite pouch cells. Adapted from Fig. 2(a) of Harris et al.¹⁵²

Finally, we consider the impact of sample and testing variation. Nominally identical cells cycled identically often show differences in knee behavior. This sampling variability includes both intrinsic variability from manufacturing (component-level variation, cell assembly, etc.) and extrinsic variability from testing (cycler calibration, temperature control, etc.). These sources of variability require rigorous equipment calibration to distinguish.

The magnitude of sampling variability is a function of the cell design, manufacturing variability, and testing conditions. Sampling variability may increase with more aggressive cell designs (e.g., higher silicon content), more manual cell assembly processes, and more aggressive testing conditions (particularly for test setups with no or poor temperature control). The magnitude of sampling variability can be estimated using studies with fairly large sample sizes (i.e., at least ~ 10 cells);¹⁵⁰ Beck et al.¹³⁴ provide a detailed review of cell-to-cell variation. Baumhöfer et al.¹⁵¹ and Harris et al.¹⁵² studied this type of variation in 48 cells and 24 cells, respectively, finding widely varying knee locations across their datasets (Fig. 17). While the knee pathway and internal state trajectories are unknown for these datasets, the Harris et al.¹⁵² dataset has much larger variability, perhaps due to its aggressive 10C discharge rate. These studies did not identify a correlation between beginning-of-life capacity and end-of-life capacity, suggesting that differences in initial internal state trajectories did not manifest in the

initial capacity measurements (possibly implying that hidden or threshold internal state trajectories caused these knees). In general, sampling and testing variation also poses challenges for accurate knee prediction; identifying the manufacturing and testing variation of the internal state variable of interest is needed to evaluate the accuracy of knee prediction methods in real-world settings. Lifetime variability highlights the high sensitivity of knees to manufacturing and testing variability.

In Fig. 18, we develop a simple model to consider the sensitivity of knees on cell-to-cell/testing variation. We propose a simple one-parameter exponential functional form for a cell retention curve with a knee, $Q = 100 - \exp(cn)$, where Q represents capacity, n represents cycle number, and c represents some parameter that varies during cell manufacturing or testing that the knee is sensitive to. For instance, c could represent variation in initial cell energy, initial cell internal resistance, or testing temperature (among many other possibilities). In Fig. 18a, we plot this function for $c = 1/150$. We then visualize the distribution of retention curves if c is normally distributed with various relative standard deviations (RSDs), including 0.5% (18b), 2% (18c), 5% (18d), and 20% (18e). For each distribution of retention curves, we also track the RSDs of two lifetime metrics: the number of cycles until 80% retention and the retention at 500 cycles. We find that the RSDs of the two output metrics always equal or exceed the RSD of c (Fig. 18f). Moreover, despite Gaussian input variation, the distribution of the number of cycles until 80% retention and the retention at 500 cycles are non-Gaussian and skewed (illustrated most clearly in Fig. 18e). While simplistic, this model illustrates how cell-to-cell variation can have an outsize effect on knee location given the nonlinear dependencies of lifetime. This exercise could be repeated for other internal state trajectories and all of their functional forms.

In summary, the impact of interactions, heterogeneity, and variation on knee pathways and internal state trajectories is complex, poorly understood, and an opportunity for future work.

Factors Influencing the Knee

With a foundation for the fundamentals of knee pathways and internal state trajectories in place, we surveyed the literature to identify empirical case studies in which the knee point can be controlled via changes to a single variable. Table A-I classifies these case studies into three categories based on the nature of the variable: cell design, testing conditions, and sampling/testing variability (a special case of these two categories). Some cell designs and testing conditions have a consistent impact on the emergence of the knee; for example, higher charging rates and wider cycling voltage ranges accelerate the appearance of the knee. However, the impact of other variables (e.g., discharging rate and rest times) is less clear and may depend on the specific cell design and operating conditions.

Cell design.—While the dependence of knees on cell usage conditions has been studied extensively, less attention has been focused on the dependence of knees on cell design—likely due to the challenges of representative lab-scale cell fabrication. Ma et al.,⁶ one of the most comprehensive works on the impact of cell design on knees, studied the impact of various electrodes and electrolytes on the location of the knee. These knees were classified as resistance “pseudo-knees” due to increased electrolyte oxidation on the positive electrode, as evidenced by the strong dependence of the knee severity on discharge rate as well as positive electrode impedance measurements. For electrode design, Ma et al.⁶ and Klein et al.¹⁵³ found that positive electrode particle coatings and low positive electrode loadings delayed the knee. Ma et al.⁶ and Glazier et al.¹⁵⁴ also found that the graphite type (i.e., natural or artificial) can substantially impact the knee location; while natural graphite has larger irreversible expansion and thus higher parasitic reaction rates,¹⁵⁴ the root cause of the knee in this case is unclear.

Electrode loadings (i.e., capacity per unit area) can also lead to knees via the lithium plating pathway. Rate-independent plating can

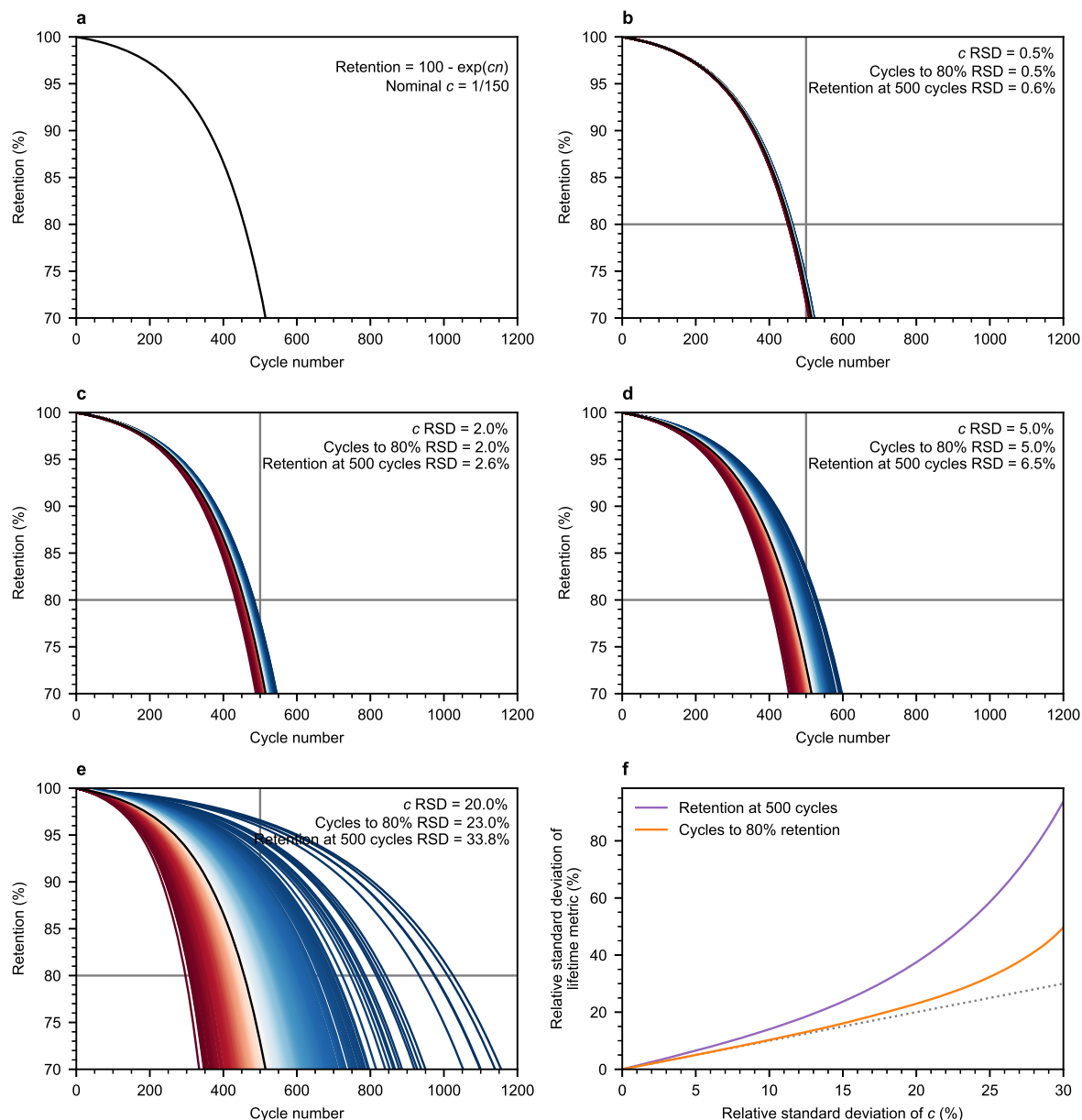


Figure 18. Impact of cell-to-cell and/or testing variation on knees. (a) A simple, one-parameter exponential model is defined to simulate a retention curve with a knee, $Q = 100 - \exp(-cn)$, where n represents cycle number. The adjustable parameter, c , is given an initial value of $1/150$. The retention model is simulated for 500 cells with a normal distribution of values for c , with relative standard deviations (RSDs) of (b) 0.5%, (c) 2%, (d) 5%, and (e) 20%. The RSDs of both the number of cycles to 80% and the retention at 500 cycles is tracked; these RSDs are either equivalent or larger than the RSDs of c (f). Note that the distributions of both the number of cycles to 80% and the retention at 500 cycles are non-Gaussian and skewed, despite Gaussian distributions of c .

occur if the ratio of negative electrode loading to positive electrode loading is too low (i.e., $n:p < 1$);⁴⁸ however, rate-dependent lithium plating can occur at low loading ratios if the negative electrode is too thick or the porosity is too low.^{19,135,153}

Additionally, small changes in the electrolyte can play an outsized role on the lifetime performance. Ma et al.⁶ demonstrated the sensitivity of the knee location to the electrolyte additive mixture; specifically, high methyl acetate (MA) concentrations (MA is used to increase electrolyte transport capability) and low LiPF_6 concentrations consistently led to earlier knees. These knees were all attributed to increased electrolyte oxidation on the positive electrode via the resistance growth-induced pathway. Ma et al.⁶ also identified other electrolyte systems with a strong knee sensitivity. Note that while Ma et al.⁶ found that lower salt concentrations accelerated the knee in NMC/graphite pouch cells, Wang et al.¹⁵⁵ found that higher salt concentrations accelerated the knee in lithium

cobalt oxide (LCO)/graphite pouch cells over a similar range of salt concentrations; both studies attributed the observed trends to positive electrode impedance growth. Additionally, as previously discussed, the additive depletion pathway can be a direct cause of knees for some cell designs (e.g., cells with high silicon content in the negative electrode and low FEC content in the electrolyte).^{114,115}

Furthermore, mechanical deformation knees are naturally highly sensitive to the cell form factor. For instance, deformation of the core^{24,136,138} can only occur in wound cells, primarily cylindrical cells. The presence of a mandrel in the core may prevent this mechanical deformation.¹³⁸

Lastly, the formation protocol can influence the location of the knee. For instance, Weng et al.¹⁵⁶ found that NMC/graphite cells formed with a fast formation protocol that emphasizes time at high SOC exhibited later knees than cells formed with a slower baseline formation protocol, which was attributed to the creation of

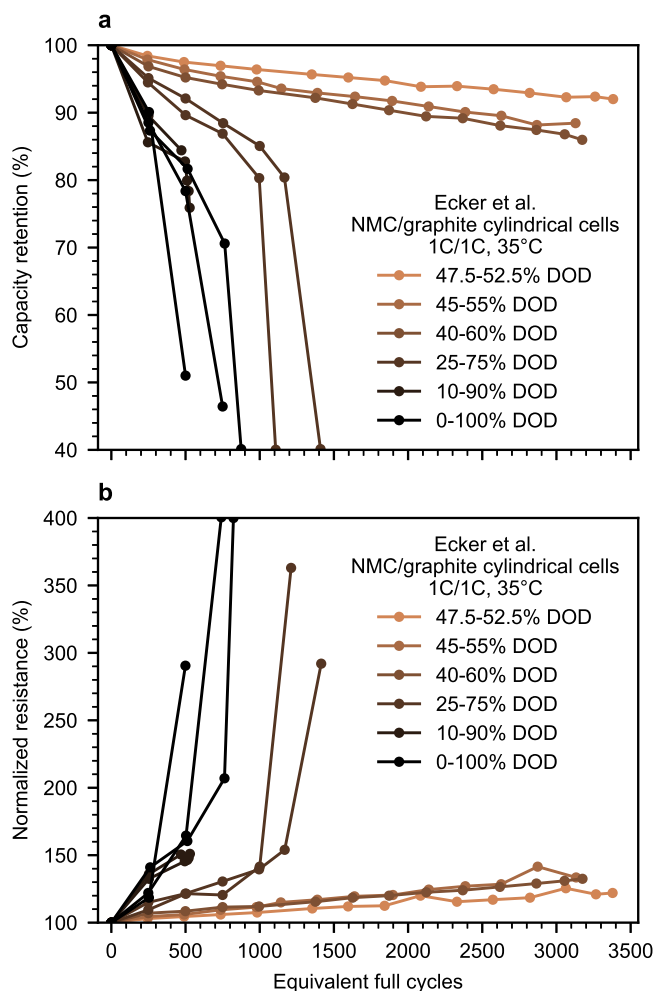


Figure 19. Sensitivity of knees to voltage window/depth of discharge, and the correlation between capacity knees and “resistance elbows”. (a) Normalized capacity and (b) normalized resistance vs equivalent full cycles for NMC/graphite cylindrical cells cycled at 1 C/1C and 35 °C. Different depths of discharge around a mean SOC of 50% are compared. Each trend displays a single cell. The number of equivalent full cycles increased for cells with smaller depths of discharge. Furthermore, the correlation between capacity knees and resistance elbows is evident. Adapted from Fig. 12 of Ecker et al.⁸⁸

well-passivating SEI at high potentials to decrease the amount of side reaction product formed during use.¹⁵⁷ Klein et al.¹⁵³ found that decreasing the upper cutoff voltage in formation from 4.5 V to 4.3 V delayed the knee in NMC/graphite cells, which was attributed to decreased transition metal dissolution to cause plating. In principle, the formation protocol can be optimized to avoid or delay knees for a given use case.

Testing conditions.—The sensitivity of knees to testing conditions has been extensively explored in the literature. We note that many studies use accelerated aging protocols, which may introduce failure modes that are unrepresentative of real-world usage. The representativeness of an aging profile to the target application must be considered when evaluating the sensitivity of knees to test conditions. Field data may enable design of more representative test conditions.¹⁵⁸

Charging rate.—Many studies have found that increasing the charging rate accelerates the onset of the knee.^{17,21,37,62–64,67,68,126} However, the critical charging rate leading to knees varies substantially, with knees appearing at C rates as low as 0.5C–1C^{24,63} and as high as 8C.⁶⁷ This critical charging rate is likely a function of cell

design, temperature, and temperature control (e.g., air- vs liquid-cooled).

High charging rates most commonly accelerate knees via lithium plating and covering layer growth. Lewerenz et al.^{67,126} suggested increased charging rates accelerated both lithium plating and covering layer growth in cylindrical LFP/graphite cells, demonstrating that knees occur reliably across a set of test replicates at a charging rate of 8C and occur less reliably at charging rates as low as 2C. Petzl et al.⁶² and Burns et al.⁶⁴ also found evidence of increased charging rates driving lithium plating after knees were observed. Note that interpretation of post-mortem analysis may be convoluted by the rapid degradation that occurs after the knee; in other words, lithium plating observed in a cell after a knee may be a cause or an effect of the knee.

Discharging rate.—Unlike charging rate, the effect of discharging rate on knee location is mixed (Fig. 20a–b). In some systems, an increased discharging rate accelerates the knee onset. Omar et al.¹⁵⁹ found that a higher discharging rate (1C to 15C) accelerated the knee for cylindrical LFP/graphite cells (Fig. 20a). Diao et al.¹⁶⁰ showed no effect of discharge rate except at 60 °C, where the cells discharged at 2C degraded almost twice as quickly as the cells discharged at 0.7C or 1C. High discharging rates may lead to earlier knees if they lead to higher temperatures, which accelerate electrolyte reduction (i.e., SEI growth driving pore clogging) and electrolyte oxidation (i.e., positive electrode resistance growth driving resistance growth pseudo-knees). High discharging rates may be associated with mechanical stress on electrode particles as well, accelerating side reaction rates.^{161–164} Additionally, high discharging rates can lead to resistance pseudo-knees when the resistance growth or lower cutoff voltage is high (Fig. 12).^{6,20} Note that SEI growth does not occur appreciably during discharge in carbonaceous negative electrodes.^{165,166}

In other systems, an increased discharging rate can delay the onset of the knee. Keil et al.²¹ found that increasing discharging current from 1C to 2C led to the elimination of the knee in nickel manganese cobalt oxide (NMC)/graphite cylindrical cells at 25 °C (Fig. 20b). Similarly, Atalay et al.²² found that increasing the discharge rate from 1C to 4C at 25 °C decelerated the knee point for nickel cobalt aluminum oxide (NCA)/graphite cylindrical cells. Lastly, Keil et al.¹⁶⁷ illustrated how discharging current had no effect on cylindrical cells with blended transition metal oxide positive electrodes and graphite negative electrodes at 25 °C, but a lower discharging current (3A, 2.7C) led to faster degradation than a higher discharging current (5A, 4.5C) for an LFP/graphite cylindrical cell when charged at 4.5C and cycled at 25 °C. The authors did not identify a mechanism.

While more work is needed to understand these results, one hypothesis for these observations is decreased calendar aging for cells with faster discharge rates. In other words, cells with less time spent cycling simply have less calendar aging. For instance, in Figure S2b, we revisualized the Keil et al.²¹ dataset (shown in Fig. 20b) using estimated time on the x axis. We found that the knee locations appeared closer together, suggesting calendar aging is at least partially responsible for the discharge rate sensitivity. In general, if the onset of the knee is delayed at higher discharging rates, decreased calendar aging may explain some or all of the difference. This hypothesis further highlights the sensitivity of the apparent severity of the knee to the choice of x axis (as illustrated in Fig. 2).

Voltage limits.—A wider voltage window generally accelerates the onset of the knee point.^{17,62,87,88,136,168} In one of the broadest studies, Ecker et al.⁸⁸ considered six depths of discharge (DODs)—100, 80, 50, 20, 10, and 5%—with up to six voltage windows per DOD. The authors found that the EFC systematically decreased with increased DOD (Fig. 19). By 1000 EFC, all cells with DODs greater than 25%–75% had a capacity below 80% and exhibited a knee. When varying the voltage window with fixed DOD, the authors

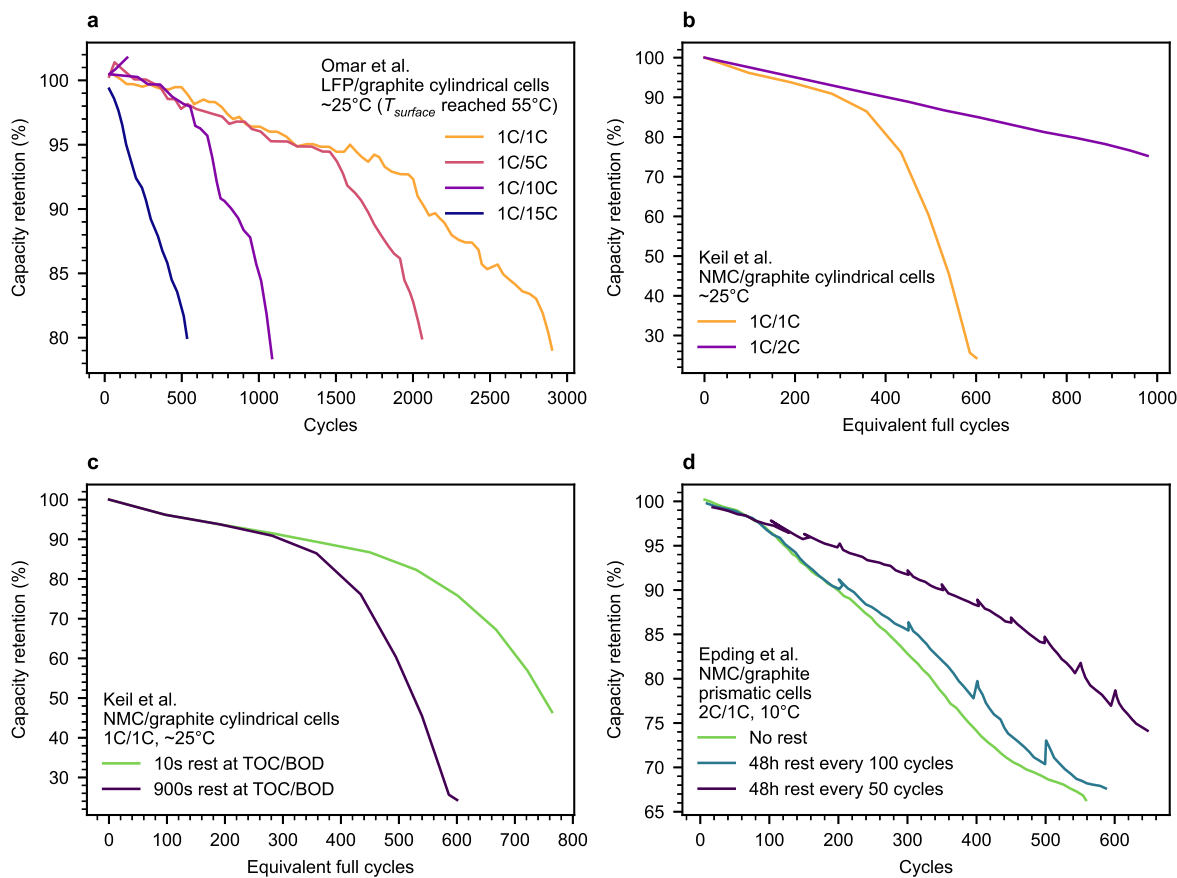


Figure 20. Mixed effects of discharge rate and rest time on knee onset, depending on the testing conditions. (a) Higher discharge rate can accelerate knee onset. Adapted from Fig. 8 of Omar et al.¹⁵⁹ Note that while the environmental test temperature was ~25°C, the temperature at the surface reached as high as 55°C for the high rate discharge tests. (b) Lower discharge rate can accelerate knee onset. Adapted from Fig. 2(a) of Keil et al.²¹ (c) Longer rest time can accelerate knee onset. Here, TOC and BOD refer to top-of-charge and bottom-of-discharge, respectively. Adapted from Fig. 2(a) of Keil et al.²¹ (d) Shorter rest time can accelerate knee onset. Adapted from Fig. 1(a) of Epding et al.¹⁷² To isolate the influence of calendar aging, these data are replotted with an estimated time axis in Fig. S2.

observed the highest degradation in cells cycled at low and high SOC; the lowest degradation was observed for a midpoint SOC of 50%. Keil and Jossen¹⁶⁷ also studied the effect of upper cutoff voltage on lifetime and found that while the lifetime of cells with oxide-based positive electrode materials was at worst moderately sensitive to upper cutoff voltage over a range of 250 mV, LFP cells exhibited a sharp knee with a 50 mV increase in the upper cutoff voltage. Other studies also observed accelerated degradation at extreme SOC.^{130,168,169}

The impact of the voltage window on knee onset is typically attributed to resistance growth stemming from enhanced expansion and cracking of the positive electrode during intercalation, driving electrolyte oxidation.^{6,14,169} For some positive electrodes, transition metal migration (often manganese or iron) may also be exacerbated by high voltages.^{168,170,171}

Rest time.—Like discharging rate, the effect of rests during cycling on the knee occurrence is mixed (Fig. 20c–d). Keil et al.²¹ found that decreasing rest time from 900 seconds to 10 seconds after both charge and discharge delayed the knee in NMC/graphite cylindrical cells (Fig. 20c). Ma et al.⁶ found a similar result: removing the 30-minute rests after both charge and discharge delayed the knee, but only with an upper cutoff voltage of 4.3 V. The rest time had no effect at 4.1 V. These observations were rationalized by less time at high potential when plotted as a function of cycle number, which can induce knees driven by side reaction product buildup. In fact, if the data in Fig. 20c is replotted as a

function of estimated time instead of cycle number, the curves become much more similar (Figure S2c)—suggesting that the degradation is primarily driven by time and not cycle number. In contrast, Epding et al.¹⁷² found that longer rest times between cycles delayed the knee occurrence (Fig. 20d). The authors proposed that these rests offered reversibly plated lithium time to reintercalate; another possibility is that the rests allowed for greater utilization of cycleable lithium.¹⁷³ Note that periodic rests interspersed throughout a cycling test can substantially improve lifetime in some cases.¹⁷⁴

Increased rest periods may delay the onset of knees driven by high overpotentials (e.g., rate-dependent lithium plating at high rates or low temperatures). For knees driven by side reaction product buildup (e.g., porosity decrease, positive electrode resistance growth, etc.), increased rest may be beneficial or harmful for lifetime. Longer rests at high temperature and high state of charge may exacerbate the onset of these knees; in fact, Ecker et al.⁸⁸ found that NMC/graphite cells stored at 50°C, 100% SOC (4.162 V) exhibited a knee after 100 days of storage, while cells stored at 50°C and 85% SOC (4.018 V) or below did not exhibit knees even after 400 days of storage. However, increased LLI from high temperature, high SOC rests may delay electrode saturation knees by increasing the amount of LAM required for knee onset.^{57,175} Increased rest after high rate cycling will also allow for the internal temperature of the cell to decrease, which will decrease side reaction rates and delay knee onset; fully accounting for the relationship between internal cell temperature, heating due to (dis)charging, and cooling during rests requires detailed cell thermal characterization and modeling. More work is needed to understand

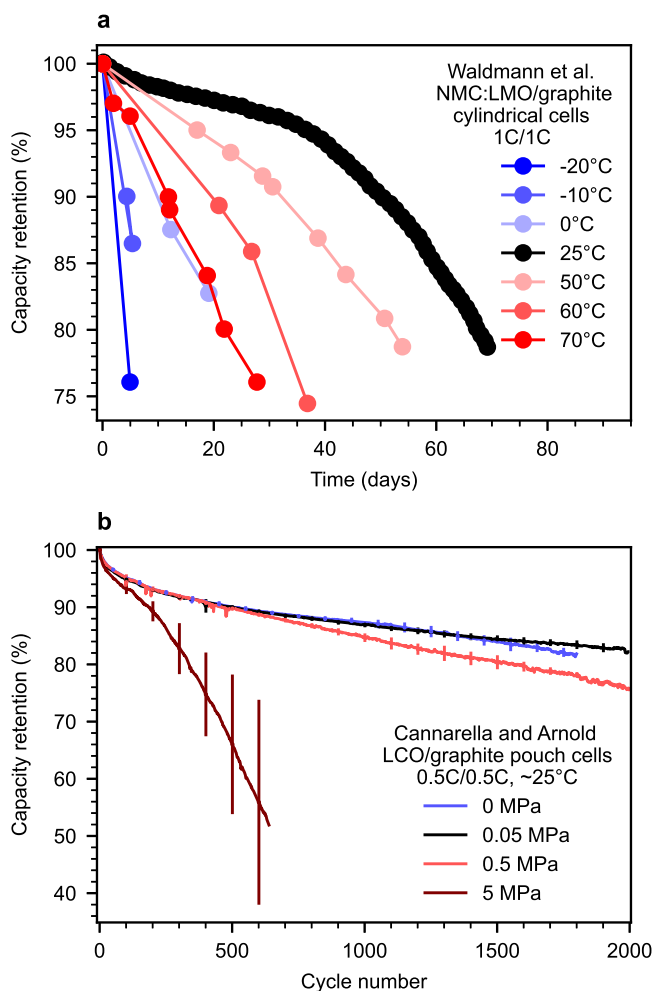


Figure 21. Transition in degradation mechanism based on (a) environmental temperature and (b) applied pressure, illustrating an intermediate optimum for each variable that balances two competing degradation mechanisms. In panel (a), only data measured at 25 °C is shown (i.e., all points for the 25 °C data and periodic measurements for data collected at other temperatures). In panel (b), error bars represent one standard deviation of the average of three cells. Adapted from Fig. 2 of Waldmann et al.⁶¹ and Fig. 5 of Cannarella and Arnold.⁵³

the sensitivity of knees to rest at both low and high state of charge across different cell designs and usage conditions.

Temperature.—The effect of temperature on knee onset depends on the test conditions. For example, some studies have found that knee onset is minimized at 25 °C^{40,61,63} or 35 °C.¹⁷ At lower temperatures, knees are primarily attributed to lithium plating; at elevated temperatures, knees are attributed to side reaction mechanisms, such as lithium plating induced by SEI growth-induced porosity decrease, positive electrode resistance growth, electrolyte depletion, and additive depletion (Fig. 21a).^{14,17,40,61,63,107} In general, the temperature that minimizes degradation is reportedly lower for LFP cells than NMC cells⁸ and lower for power cells than energy cells.⁶⁵

Pressure.—Like temperature, studies of pressure dependence in pouch and prismatic cells have demonstrated that lifetime performance is optimized at an intermediate value. Cannarella and Arnold⁵³ demonstrated that the knee point can be accelerated by either an absence or an excess of pressure (Fig. 21b). Additionally, Wunsch et al.¹³³ increased the cycle life of 37 Ah NMC/graphite

pouch cells from 500 cycles (no bracing) to 3200 cycles (optimal spring compression) while investigating various methods of bracing.

For pouch and prismatic cells, some applied pressure is needed to enhance ionic and electronic conductivity and particle contact. However, when too much pressure is applied, the local porosity will decrease, which can drive rate-dependent lithium plating. Furthermore, mechanical stress from high pressure can be unevenly distributed throughout the cell. This heterogeneity can drive delamination, surface film formation, and uneven lithium distribution and can cause heterogeneous lithium plating. Heterogeneous compression in the test fixture can accelerate the knee point even in cylindrical cells.¹⁸

Modeling and Predicting Knees

Finally, with both a fundamental and empirical understanding in hand, we turn to knee modeling and prediction efforts. First, we examine the relationship between knees and the number of cycles to end-of-life, as well as the relationship between knees and resistance elbows. We then offer an outlook on knee modeling and prediction work based on our findings in this work.

Empirical relationship between knees, resistance elbows, and end-of-life.—While predicting knees is important, predicting end-of-life is more directly relevant for estimating product performance and warranty costs. In Fig. 22, we display the relationship between knee locations and end-of-life (defined as 80% of nominal capacity) across 17 datasets (303 cells) with knees and different knee pathways, cell types (chemistry, geometry, size, lab-made vs commercial, etc.), and testing conditions. The data used to generate Fig. 22 is summarized in Table SI; data was obtained via direct access to the corresponding databases when possible^{37,55,69,151,160} or via WebPlotDigitizer.¹⁷⁶ We find a strong linear relationship from the knee point to the end-of-life ($R^2 = 0.874$). Apart from the data presented in Schuster et al.,¹⁷ the knee points take place at or before the end-of-life. Thus, predicting the knee location can often provide an estimate of end-of-life as well. For the Severson et al.³⁷ method, this correlation holds independent of the knee point identification algorithm used (Figure S3). However, we note that the reverse relationship (using the knee location to predict end-of-life) does not necessarily hold, as we only selected cells with knees in this study and many cells reach 80% capacity without exhibiting a knee (i.e., exhibit linear or sublinear degradation).

We also explored the relationship between capacity knees and resistance “elbows”. Many aging studies have shown that capacity knee onset is nearly always correlated to the onset of rapid resistance growth, even across different cell chemistries, form factors, and test protocols. Table A-II reports the relative capacity and resistance at the knee onset point from several studies that reported both capacity fade and resistance growth; all studies measured resistance using a direct-current pulse except for Schuster et al.,¹⁷ which used electrochemical impedance spectroscopy. Of all these aging studies, cells with capacity knees always displayed resistance elbows, and with the exception of the work by Martinez-Laserna et al.,¹⁷⁷ the reverse is also true. For instance, the Ecker et al.⁸⁸ dataset previously discussed (Fig. 19) found a strong correlation between capacity knees and resistance elbows. However, we cannot infer causality without more careful study; in many cases, the resistance elbow may occur with the capacity knee simply because the local current densities have increased with the loss of active capacity. We expect that a resistance elbow will almost always follow a capacity knee, but a capacity knee will not necessarily follow a resistance elbow (i.e., during low rate cycling). We note that our resistance growth-induced knee pathway (Fig. 12) illustrated a capacity knee driven by linearly increasing resistance. This correlation may provide opportunities to estimate either capacity or resistance from measurements of the other, e.g., in situations where one of these values is easy to measure and the other is challenging. Lastly, this correlation highlights the value of

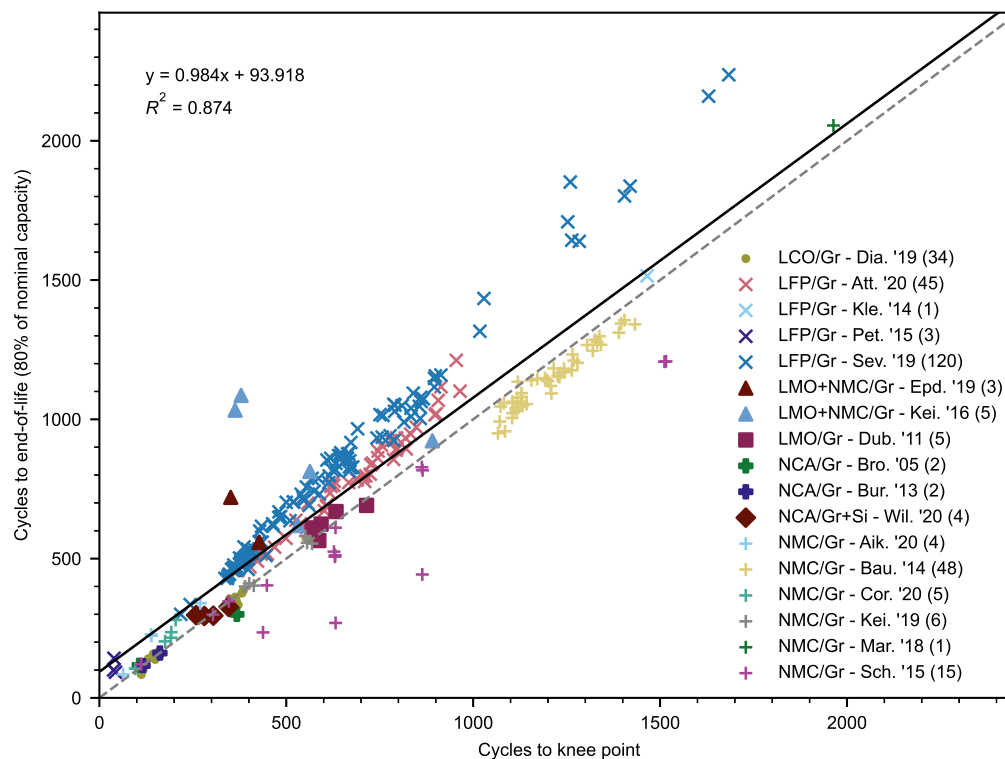


Figure 22. Relationship between knee point and capacity end-of-life (defined as 80% of nominal capacity) for a total of 303 cells across 17 datasets. The two metrics are linearly correlated ($R^2 = 0.874$). The Bacon-Watts algorithm was employed for knee point identification. See Table SI for details on the data.

periodic diagnostic tests at multiple rates to disentangle low-rate and high-rate effects.

Modeling and prediction outlook.—As this work has demonstrated, knees in lithium-ion batteries are complex given the variety of knee pathways, internal state trajectories, and the combined effects of interactions, heterogeneity, and variation. While three of the knee pathways (lithium plating, electrode saturation, and resistance growth) are largely dependent on bulk internal states (i.e., LLI, LAM, and resistance) and are thus straightforward to detect and model via electrochemistry, three knee pathways (electrolyte and additive depletion, percolation-limited connectivity, and microscale mechanical deformation) involve subtle effects that are challenging to detect via electrochemical signals (e.g., porosity decrease, remaining additive amount). Additionally, the nature of the three internal state trajectories that cause knees also pose major challenges (i.e., extrapolation of a superlinear function for snowball trajectories, simultaneously tracking two internal states for hidden trajectories, etc.). Furthermore, interactions, heterogeneity, and variability add additional layers of difficulty: accurate modeling of these knee phenomena requires an understanding of simultaneous interactions between many degradation mechanisms over multiple length scales, heterogeneous electrochemical/thermal/mechanical gradients within cells, and cell-to-cell variation along multiple dimensions of cell design and manufacturing processes. A final complication is translating lab testing results to a variety of field usage conditions, which requires an accurate understanding of both real-world usage behavior and battery degradation as a function of infinite behavioral axes (e.g., distributions of temperature, state of charge, rest time, etc.); these challenges are only starting to be recognized by the academic community,¹⁵⁸ as access to real field data is an obvious challenge. Given this complexity, modeling and predicting knees is undoubtedly a formidable task.

Despite these challenges, we remain optimistic about avenues for improving knee modeling and prediction. The primary goal of this work is to lay the foundation for a fundamental understanding of the

physics of knees; this understanding enables an accurate assessment of the limits of today's models and opportunities for future work. Our findings suggest that some knee pathways, such as electrode saturation or resistance growth, can be readily predicted from physics-driven or "degradation mode" (e.g., 'Alawa^{44,89}) modeling that uses cell-level electrochemical signals; for instance, Anseán et al.,⁵⁰ Sulzer et al.,⁹⁴ and Mandli et al.²⁰ demonstrated successful prediction of lithium plating, electrode saturation, and resistance growth knees, respectively, using bulk electrochemical state variables derived from differential capacity analysis and direct-current resistance. For other knee pathways, such as plating due to porosity decrease and additive depletion, the modeling is straightforward (e.g., Yang et al.¹⁹), but the methods to estimate the relevant internal state variables are not (e.g., they require laborious destructive measurements). We hope this work inspires future research into a comprehensive knee prediction toolkit that generalizes over a wide range of cell designs and use cases.

Lastly, we discuss the role of data-driven methods in this space. Data-driven models may be well suited for knee pathways with bulk electrochemical signals; for instance, the high predictive performance of features sourced from the cell voltage responses during discharge in Severson et al.³⁷ was largely attributed to the detectability of the knee pathway via bulk electrochemical signals (i.e., measuring LAM_{deNE} via differential capacity analysis). However, data-driven models trained on cycling data will naturally be poorly suited for knee pathways with signals that are challenging to measure via electrochemistry. To this end, two promising research directions are to develop input perturbations that magnify the response of hard-to-detect signals and to introduce additional characterization techniques into cell cycling tests. Our review has highlighted the benefits of periodic low-rate diagnostic cycles; perhaps more targeted electrochemical input signals could provide major benefits. For instance, average charge and discharge voltage are readily accessible features that can indicate rapid changes in lithium inventory loss or internal resistance growth rates.¹⁷⁸ As a whole, datasets that span a variety of knee pathways for various cell

designs and use cases are needed for training generalizable data-driven models. Generation of synthetic data sets using physics-based models may be well suited for training generalizable models reliant on electrochemical signals to identify knee pathways or predict knees.^{44,179} Furthermore, quantifying the values of bulk internal states from field data remains challenging.^{41,158,180}

Conclusions and Future Work

Knees are a major challenge to developing long-lasting lithium-ion batteries. In this work, we review the topic of “knees”—i.e., superlinear aging trajectories—in lithium-ion battery lifetime aging trajectories (e.g., capacity vs cycle number). We first define knees, illustrate the sensitivity of knees to the x and y variables used, and compare various knee point estimation algorithms. We then categorize knees presented in the literature into one of six knee “pathways” (lithium plating, electrode saturation, resistance growth, electrolyte and additive depletion, percolation-limited connectivity, and mechanical deformation) and one of three “internal state trajectories” (snowball, hidden, and threshold). Each of these pathway-trajectory pairs has different implications for modeling and prediction; while some pairs have internal states that can be measured and modeled via standard electrochemical signals and models, others are dependent on internal states that are challenging to detect via typical electrochemical signals (e.g., remaining additive amounts, local porosity distributions, etc.). We also evaluate the role of interactions, heterogeneity, and variation on knees, which add additional layers of complexity. Next, we discuss key cell design and usage conditions levers on the location of knees. We find that knees are sensitive to many design and usage factors, perhaps most notably electrode composition (artificial vs natural graphite, coated vs uncoated NMC, NMC vs LFP, the presence of silicon, etc.), loadings, electrolyte composition, and formation protocol on the cell design side and charging rate, temperature, voltage limits, and pressure on the usage conditions side. Finally, we consider the outlook for knee modeling and prediction. Overall, accurate knee modeling and prediction is quite challenging, but we hope this work provides a starting point for a comprehensive knee prediction framework.

Our findings suggest much future work is needed on this topic. First, a better understanding of the fundamentals of knee pathways and internal state trajectories will enable more accurate modeling and data generation efforts. Both experimental and modeling efforts can improve our understanding of knee fundamentals and reveal other knee pathways and internal state trajectories not captured in this work. In particular, the “covering layer” phenomenon observed concurrently with knees in many studies deserves further experimental study. Second, larger battery aging datasets over a variety of cell designs and use cases will aid fundamental, modeling, and prediction efforts to capture a variety of knee pathways and internal state trajectories. Synthetic, lab-generated, and field-generated datasets would all be useful for this purpose. Third, new characterization probes (or new state estimation methods using existing probes) that can capture subtle changes in internal state, such as local electrode porosity or remaining additive amount—ideally nondestructively—would enable quantitative detection of internal state trajectories over the lifetime of a cell. Lastly, a variety of modeling and prediction approaches, spanning the physics-driven to data-driven continuum, may unlock accurate lifetime estimation to

capture the most challenging lithium-ion battery degradation modes. On the physics-driven end of the spectrum, multi-length-scale modeling will be required given that the length scales of knee-relevant degradation ranges from nanometers to centimeters; on the other end of the spectrum, large datasets spanning the vast cell design and usage space are imperative to advance data-driven modeling efforts. Many of these research directions will require substantial effort; however, with focused work on developing our understanding of knees, lithium-ion batteries can be designed for target applications and deployed with confidence that knees will be avoided within their lifetimes.

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Data and Code Availability

All data and code are publicly available on GitHub (<https://github.com/tinosulzer/kneepoint-review>).

CRedit Author Contributions Statement

Conceptualization, P.M.A.; Data curation, P.M.A., P.D., P.G., R. G., Y.P.; Investigation, P.M.A., P.D., G.d.R., P.G., Y.P., S.S.; Methodology, P.M.A., G.d.R., S.S., V.S.; Software, P.M.A., R.G., S.G., V.S.; Supervision, P.M.A., D.A.H.; Visualization, P.M.A., P. D., P.G., S.G., A.S., S.S., V.S.; Writing—original draft, P.M.A., A.B., F.B.P., P.D., G.d.R., P.G., S.G., O.L., E.K., Y.P., A.S., S.S., V.S.; Writing—review & editing, P.M.A., G.d.R., M.D., P.G., S.G., D.A. H., E.K., Y.P., A.S., S.S., A.G.S.

Appendix

Table A-I. Summary of previous work studying the influence of experimental parameters (cell design, testing conditions, or cell-to-cell variation) on knee onset.

	Variable	Reference	Cell Description	Range of Variable	Knee Acceleration	Proposed Mechanism(s)
Cell design	Electrode loading	Ma et al. 2019 ⁶	Lab-made pouch NMC/Gr	14.4–21.2 mg/cm ²	Higher positive electrode loading	Li plating
	Positive electrode coating	Ma et al. 2019 ⁶	Lab-made pouch NMC/Gr	Ti-based coating	Uncoated positive electrode	Positive electrode impedance growth
	Graphite type	Ma et al. 2019 ⁶	Lab-made pouch NMC/Gr	Artificial (Kaijin AML-400), natural (BTR-918)	Natural graphite	N/A
	Additive package and concentration	Petibon et al. 2016 ¹¹⁴	Lab-made pouch LCO/Gr-Si	N/A	FEC consumed	SEI growth
		Jung et al. 2016 ¹¹⁵	Lab-made coin LFP/Gr-Si	0–20 wt.% FEC	FEC consumed	SEI growth
		Ma et al. 2019 ⁶	Lab-made pouch NMC/Gr	0%–20% methyl acetate additive	Higher methyl acetate concentration	Positive electrode impedance growth
	Salt concentration	Aiken et al. 2020 ¹⁶⁹	Lab-made pouch NMC/Gr	0.2–1.2M LiPF ₆	Higher salt concentration	Electrolyte oxidation
		Ma et al. 2019 ⁶	Lab-made pouch NMC/Gr	1.2–1.5M LiPF ₆	Lower salt concentration	Positive electrode impedance growth
		Wang et al. 2014 ¹⁵⁵	Lab-made pouch LCO/Gr	0.5–2M LiPF ₆	Higher salt concentration	Positive electrode impedance growth
	Charging rate	Lewerenz et al. 2017 ^{67,126}	OMT OMLIFE-8AH-HP LFP/Gr	1–8C	Higher charging rate	Li plating, SEI growth
Testing conditions	Charging rate	Petzl et al. 2015 ⁶²	Commercial 26650 LFP/Gr	0.5–1C	Higher charging rate	Li plating
		Burns et al. 2015 ⁶⁴	Panasonic 18650 NCA/Gr	0.1–1C	Higher charging rate	Li plating
		Waldmann et al. 2015 ⁶³	Commercial 18650 NCA/Gr	0.25–1C, single vs multi-step CC, optional CV	Higher charging rate, CV	Li plating
		Schuster et al. 2015 ¹⁷	E-One Moli Energy IHR18650A NMC/Gr	0.2–1C	Higher charging rate	Li plating, SEI growth
		Severson et al. 2019 ³⁷	A123 APR18650M1A LFP/Gr	3.6–8C	Higher charging rate	LAM-induced Li plating, SEI growth
	Discharging rate	Schindler et al. 2018 ⁶⁸	Samsung ICR18560-26F NMC/Gr	0.25–2C with AC pulse, current derating, current interrupt	Higher charging rate, no AC pulse or current interrupt	Li plating
		Keil et al. 2019 ²¹	Commercial 18650 NMC/Gr	0.7–1C	Higher charging rate	Li plating, SEI growth
		Keil et al. 2016 ¹⁶⁷	a) Sanyo UR18650SA LMO+NMC/Gr b) Sony US18650VT1 LMO+LCO/Gr c) A123 APR18650M1A LFP/Gr	a) 2.4–4C b) 2.7–4.5C c) 2.7–4.5C	a) No difference b) No difference c) Lower discharging rate	Li plating
		Keil et al. 2019 ²¹	Commercial 18650 NMC/Gr	1–2C	Lower discharging rate	Li plating, SEI growth
		Atalay et al. 2020 ²²	Commercial 18650 NCA/Gr	1–4C	Lower discharging rate	Li plating, SEI growth
	Voltage limits	Omar et al. 2014 ¹⁵⁹	Commercial cylindrical LFP/Gr	1–15C	Higher discharging rate	SEI growth
		Diao et al. 2019 ¹⁶⁰	Commercial pouch LCO/Gr	0.7–2C	No difference at 10–45 °C	
		Broussely et al. 2005 ¹⁴	Saft VLE NCA/Gr	50%–100% storage SOC	Higher SOC	Electrolyte oxidation
		Aiken et al. 2020 ¹⁶⁹	Lab-made pouch NMC/Gr	4.3–4.4V charge cutoff voltage	Higher voltage	Electrolyte oxidation
		Ecker et al. 2014, ⁸⁸ Pfrang et al. 2018 ¹³⁶	Sanyo UR18650E NMC/Gr	1) 0.5%–100% DOD, 50% SOC midpoint 2) 10% DOD and midpoint SOC of 10%–95%	1) Higher DOD 2) Extreme midpoints	Mechanical deformation
	Charging rate	Klett et al. 2014 ⁸⁷	Commercial 26650 LFP/Gr	30%–50% vs 5%–95% SOC	Higher DOD	SEI growth
		Schuster et al. 2015 ¹⁷	E-One Moli Energy IHR18650A NMC/Gr	0.56–1.2V DOD, 3.6V midpoint	Higher DOD	Li plating
		Ma et al. 2019 ¹⁶⁸	Commercial prismatic NMC+LMO/Gr	0%–20%, 20%–60%, 60%–100%, 0%–100% SOC	1) Higher DOD 2) Higher midpoint SOC	Li plating

Table A-I. (Continued).

Variable	Reference	Cell Description	Range of Variable	Knee Acceleration	Proposed Mechanism(s)
Rests	Petzl et al. 2015 ⁶² Zhu et al. 2021 ¹³⁰	Commercial 26650 LFP/Gr Samsung INR 18650 25R NMC+NCA/ Gr	0%–80% vs 0%–100% SOC 20%–60% DOD, 15%–85% SOC midpoint	Higher DOD Lower SOC	Li plating SEI growth
	Keil et al. 2019 ²¹ Ma et al. 2019 ⁶	Commercial 18650 NMC/Gr Lab-made pouch NMC/Gr	10–900s at TOC and BOD 0–30min at TOC and BOD	Longer rest time Longer rest time	Li plating, SEI growth Positive electrode impedance growth
Temperature	Epding et al. 2019 ¹⁷² Zhang et al. 2019 ⁴⁰	Commercial prismatic NMC/Gr Commercial NMC/Gr	0–every 100 cycles 25–45 °C	Shorter rest time Temperature above and below 25 °C	Li plating Li plating
	Broussely et al. 2005 ¹⁴	Soft VLE NCA/Gr	20–60 °C	Higher temperature	Electrolyte oxidation
Pressure	Schuster et al. 2015 ¹⁷	E-One Moli Energy IHR18650A NMC/ Gr	25–50 °C	Temperature above and below 35 °C	Li plating, SEI growth
	Safari et al. 2011 ¹⁰⁵	Commercial 26650 LFP/Gr	25–45 °C	Higher temperature	LAM (graphite)
	Waldmann et al. 2014 ⁶¹	Commercial 18650 NMC+LMO/Gr	–20–70 °C	Temperature above and below 25 °C	Li plating, SEI growth
	Coron et al. 2020 ⁶⁶	Commercial 18650 NMC+LMO/Gr Commercial 18650 NMC/Gr	0–25 °C	Lower temperature	SEI growth, LAM
	Waldmann et al. 2015 ⁶³	Commercial 18650 NCA/Gr	0–60 °C	Temperature below 25 °C	Li plating, SEI growth
	Wunsch et al. 2019 ¹³³	Commercial pouch NMC/Gr	4 bracing approaches	More rigid bracing or zero bracing	N/A
	Cannarella and Arnold 2014 ⁵³	Commercial pouch LCO/Gr	0–5 MPa	Higher stack pressure or zero pressure	LAM (graphite) or Li plating
	Bach et al. 2016 ¹⁸	E-One Moli Energy IHR18650A NMC/ Gr	With and without hose clamp	Heterogeneous compression	Li plating
	Harris et al. 2017 ¹⁵²	Commercial pouch LCO/Gr	24 cells	N/A	N/A
Cell-to-cell variation	Baumhofer et al. 2014 ¹⁵¹	Sanyo UR18650E NMC/Gr	48 cells	N/A	N/A
	Willenberg et al. 2020 ⁵⁵	Samsung INR18650 35E NCA/Gr+Si	4 cells	N/A	Mechanical deformation
	Stiaszny et al. 2014 ¹²⁷	Commercial 18650 NMC+LMO/Gr	6 cells	N/A	N/A

Table A-II. Summary of studies reporting both capacity and resistance over cell lifetime with capacity knees and/or resistance elbows. All studies measure resistance using a direct-current pulse except for Schuster et al.¹⁷ which uses electrochemical impedance spectroscopy. Relative capacity and resistance values at capacity knee/resistance elbow onset are estimated either from a single measurement or roughly averaged from several measurements.

Reference	Multiple test conditions?	Test replicates?	Rel. capacity at knee onset	Rel. resistance at elbow onset
Wünsch et al. ¹³³	Yes	No	95%	100%
Willenberg et al. ²⁴	No	Yes	90%	120%
Rahe et al. ⁷⁸	No	No	90%	160%
Martínez-Laserna et al. ¹⁷⁷	Yes	No	85%	170%
Klett et al. ⁸⁷	No	No	80%	110%
Lewerenz et al. ^{67,126}	Yes	Yes	80%	110%
Ecker et al. ⁸⁸	Yes	No	80%	150%
Frisco et al. ⁷⁷	No	No	80%	200%
Schuster et al. ¹⁷	Yes	No	80%	300%
Pfrang et al. ¹³⁶	No	Yes	75%	130%
Braco et al. ³¹	No	Yes	70%	200%
Broussely et al. ¹⁴	No	Yes	70%	200%

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