

Molten salts–modified MgO–based adsorbents for intermediate-temperature CO₂ capture: a review

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Abstract

Carbon dioxide (CO₂) capture using magnesium oxide (MgO)-based adsorbents at intermediate temperatures has been regarded as a very prospective technology for their relatively high adsorption capacity, low cost, and wide availability. During the past few years, great effort has been devoted to the fabrication of molten salts-modified MgO adsorbents. The extraordinary progress achieved by the coating of molten salts greatly promotes the CO₂ capture capacity of MgO based adsorbents. Therefore, we feel it is necessary to deliver a timely review on this type of CO₂ capturing materials, which will benefits the researchers working in both academic and industrial areas. In this work, we classified the molten salts-modified MgO adsorbents into three categories: (1) homogenous molten salt-modified MgO adsorbents, (2) molten salt-modified double salts-based MgO adsorbents, and (3) mixed molten salts-modified MgO adsorbents. This contribution critically reviews the recent developments in the synthesized method, adsorption capacity, reaction kinetics, promotion mechanism, operational conditions and regenerability of the molten salts-modified MgO CO₂ adsorbents. The challenges and prospects in this promising field of molten salts-modified MgO CO₂ adsorbents in real applications are also briefly mentioned.

Keywords: magnesium oxides; CO₂ adsorption; molten salts; intermediate temperatures; regenerability

1. Introduction

It is well accepted that the continuous rise of carbon dioxide (CO₂) concentration in atmosphere leads to global warming and extreme climate events.¹⁻³ While the over discharge of CO₂ from excessive combustion of fossil fuels cannot be addressed immediately.⁴ At present, pre-combustion capture, post-combustion capture and oxyfuel combustion are the three main approaches to capture CO₂.^{5, 6} Among them, pre-combustion CO₂ capture is commonly fit for the integrated gasification combined cycles (IGCC) related processes, e.g. sorption enhanced water gas shift (SEWGS) at intermediate temperatures (200–400 °C).^{7, 8} Typically, solid adsorbents show potential application for CO₂ capture in terms of a wide range of operating temperatures, low cost and high uptake capacity.^{5, 9}

Magnesium oxide (MgO) has been widely considered as a type of promising candidate for CO₂ capture at intermediate temperatures (200–400 °C).^{10, 11} The favorable adsorbents have appropriate basic strength and less waste with a rather high theoretical CO₂ capture capacity of 24.8 mmol g⁻¹.⁸ However, the practical CO₂ capture performance of pure MgO is greatly restricted by low specific surface area, low kinetics, and poor thermal stability.¹² Therefore, many studies have been devoted to further improving the CO₂ capture capacity of MgO-based adsorbents, such as dispersing on porous supports,¹³ and synthesizing mixed oxides,¹⁴ etc. In recent years, there has been a rapid growth in fabrication of molten salts-modified MgO adsorbents. Since Harada and coworkers proposed alkaline nitrates/nitrites coated MgO-based adsorbents with a high CO₂ capture

capacity of 15.7 mmol g⁻¹ in 2015,¹⁵ there have been significant developments in this field. To make a better understanding about the rapid development of the molten salt promoted MgO adsorbents, a timely review is highly desired. In this contribution, we try to make a clear clarification about the synthesis method, CO₂ capture capacity, regenerability, and mechanisms of all molten salt promoted MgO based materials. We hope this review paper will assist the development of the MgO-based adsorbents from fundamental research to practical applications.

2. CO₂ capture performance of molten salt promoted MgO adsorbents

Molten salts^{16, 17}, such as alkali metal nitrates, are commonly applied in solar energy utilization due to its advantages such as thermodynamic stability up to high temperatures, low pressure at the operating temperature and wide range of solubility, etc.¹⁸ In 2001, a U.S. patent describing alkali molten salts-promoted MgO-based adsorbents reported a broad capacity range of 1.1–12.9 mmol g⁻¹ depending on the conditions of synthesis, with the highest regenerable capacity of 11 mmol g⁻¹ obtained using pressure swing regeneration at 375 °C.¹⁹ Since then, CO₂ capture using molten salts-modified MgO materials at intermediate temperatures has been demonstrated as a promising way for CO₂ capture, utilization and storage (CCUS) in recent years. Based on the existing methods ever been reported, we have tried to summarize and classify all the possible molten salts-modified MgO adsorbents into three groups, which are (1) homogenous molten salt-modified MgO adsorbents, (2) molten salt-modified double salts-based MgO adsorbents, and (3) mixed molten salts-modified MgO adsorbents.

2.1 Homogeneous molten salt–modified MgO adsorbents

The molten salts modification process combines the benefits of easy handling of solid materials and superior mass transfer with high diffusivity of a liquid solvent. Table 1 lists the preparation method of the homogeneous molten salt–modified MgO adsorbents and their performance in CO₂ capture. In 2014, Vu *et al.*²⁰ synthesized a mesoporous KNO₃–MgO adsorbents at a Mg/K molar ratio of 1:0.2 with a four-step calcination process. The developed composites using an aerogel method exhibited a high CO₂ capture capacity of 3.16 mmol g⁻¹ at 325 °C. It is believed that the KNO₃ liquid interface with the capillaries inside the gel network leads to the surface tension force acting on the wall of the pores, which caused a substantial shrinkable owe to the collapse of the gel network and accumulation of the MgO particles.²¹ They suggested that KNO₃ offered a liquid “channel” for fast CO₂ diffusion during the adsorption process.²⁰ Recently, Prashar *et al.*²² explored different factors that affect the rate of CO₂ adsorption after partial desorption in NaNO₃-promoted MgO composites. They found that some nitrate groups got substituted in the lattice of MgCO₃ and thus gave rise to defective phases. And the adsorption in the subsequent cycle appears to be very fast with no induction period when the desorption process of CO₂ is incomplete.²² Later on, Jo *et al.*²³ profoundly studied the mechanism of adsorption and desorption of CO₂ by molten NaNO₃-promoted MgO. Their findings indicated that the promoter acted as a reaction medium and dissolved both CO₂ and MgO, facilitating the rather slow reaction kinetics. In the desorption reaction, the

introduction of the promoter greatly decreased the relative stability of MgCO_3 .²³ Moreover, Zhang *et al.*²⁴ assumed that the dissolution of solid MgO in the molten salts overcame the high lattice energy constraints and thus resulted in the extraordinary promoting effects which activated the MgO toward reaction with CO_2 . Simplifying molten NaNO_3 as a solvent, they have calculated the energy differences for the reaction between MgO and CO_2 with the presence/absence of NaNO_3 . Figure 1(a) shows that the energy for the dissociated $[\text{Mg}^{2+} \dots \text{O}^{2-}]$ intermediate decreased by 1.771 eV, which displayed a kinetically desirable pathway. It is believed that the molten salt dispersed and partially wet the MgO surfaces. Some solvated ionic pairs $[\text{Mg}^{2+} \dots \text{O}^{2-}]$ dissolved into molten salts forming a dissolution/precipitation balance. Gaseous CO_2 weakly adsorbed on the bare MgO surface and migrated to the gas–liquid–solid triple phase boundaries (TPB). The adsorbed CO_2 reacted with the $[\text{Mg}^{2+} \dots \text{O}^{2-}]$ to form $[\text{Mg}^{2+} \dots \text{CO}_3^{2-}]$ and the precipitated MgCO_3 was away from the initial dissolution sites and would not inhibit the continuous reaction (Figure 1(b)).²⁴

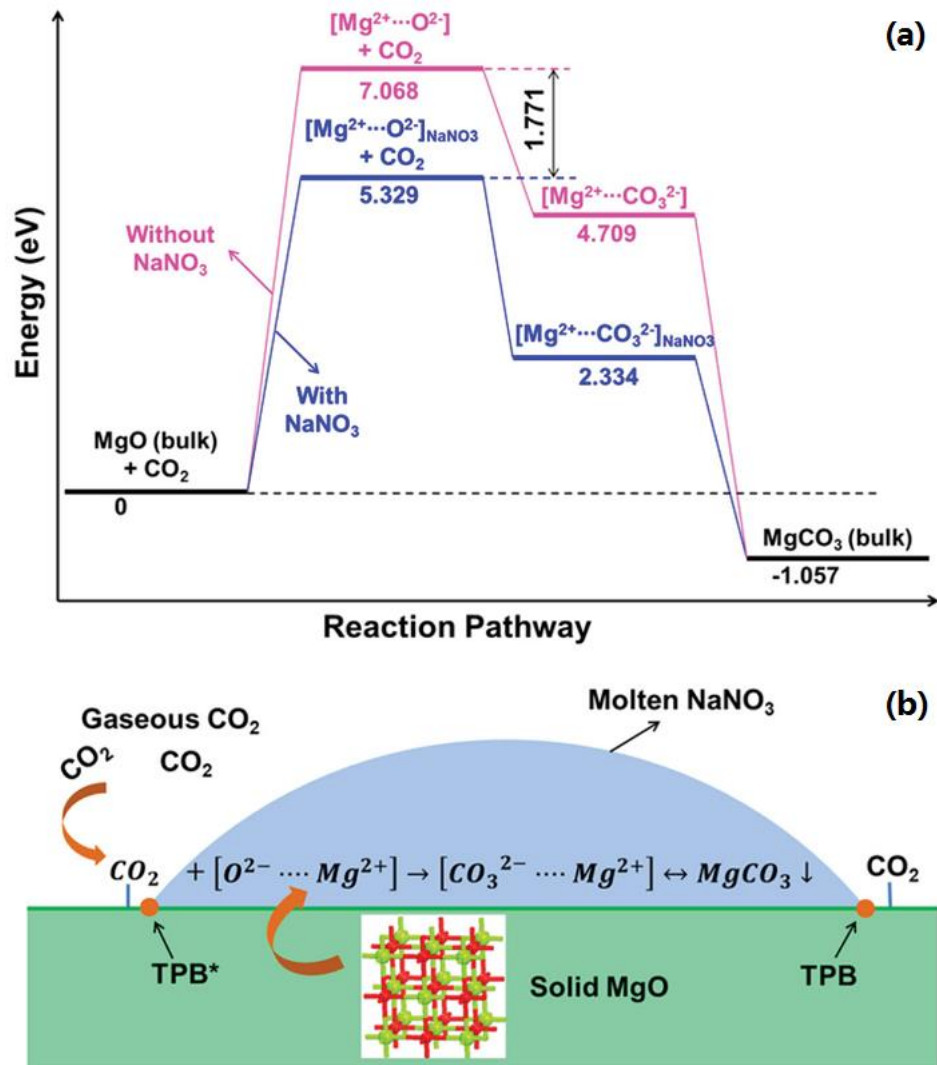


Figure 1. Proposed reaction mechanism. (a) Proposed Born–Haber cycles, showing the notable enthalpy difference for MgO dissociation in vacuum as compared to that in NaNO₃ with solvation effect; (b) Illustrative diagram for the phase transfer catalysis of CO₂ adsorption on MgO with molten NaNO₃ (* represents triple phase boundary). (Phase Transfer-Catalyzed Fast CO₂ Absorption by MgO-Based Absorbents with High Cycling Capacity)

Table 1. Summary of homogeneous molten salt-modified MgO adsorbents and their performance in CO₂ capture.

Adsorbent	Molten salt	Method	CO ₂ uptake	Reference
MgO	LiNO ₃	Aerogel method	1.17 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	LiNO ₃	Wet impregnation method	1.45 mmol g ⁻¹ , 300 °C, 1 bar	¹⁰
MgO	KNO ₃	Wet impregnation method	0.2 mmol g ⁻¹ , 300 °C, 1 bar	¹⁰
MgO	KNO ₃	Aerogel method	3.16 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	NaNO ₃	Aerogel method	1.76 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	NaNO ₃	Supercritical drying method	1.86 mmol g ⁻¹ , 325 °C, 1 bar	²⁵
MgO	NaNO ₃	Wet impregnation method	12.9 mmol g ⁻¹ , 300 °C, 1 bar	¹⁰

2.2 Molten salt–modified double salts–based MgO adsorbents

With the rapid growth in atmosphere CO₂ concentration, there is a growing demand for the further enhancement in CO₂ capture capacity. As the capture performance of homogeneous molten salt–modified MgO adsorbents fails to meet the requirements, recent researches have been focusing on the development of double salts–based MgO adsorbents with the introduction of carbonates. Carbonates commonly have a relatively higher melting temperature and the promotion effect is totally different from nitrates as the solid state (solid phase?) forms double salts system during the CO₂ capture process.

Double salts are salts containing more than one cation or anion, obtained by combining two different salts which are crystallized in the same regular ionic lattice. For instance, Xiao *et al.*²⁶ prepared K₂CO₃-MgO adsorbents via the wet mixing method. The adsorbent showed an excellent CO₂ capture capacity of 1.94 mmol g⁻¹ at 375 °C when the ratio of Mg/K was fixed at 1:3. It has been found that a new phase of K₂Mg(CO₃)₂ was

formed after CO_2 adsorption. Furthermore, Byun *et al.*²⁷ investigated the SEWGS reaction based on a K_2CO_3 – MgO adsorbent. The mechanism of the CO_2 capture reaction is proposed to consist of fast hydration of K_2CO_3 and MgO , formation and decomposition of KHCO_3 , and finally carbonation of $\text{Mg}(\text{OH})_2$ to mainly form MgCO_3 , as described in Figure 2. Acted as a carrying medium, K_2CO_3 promoted the penetration of water vapor and CO_2 into the dense MgCO_3 layer and further enhanced the CO_2 capture rate and capacity.²⁷

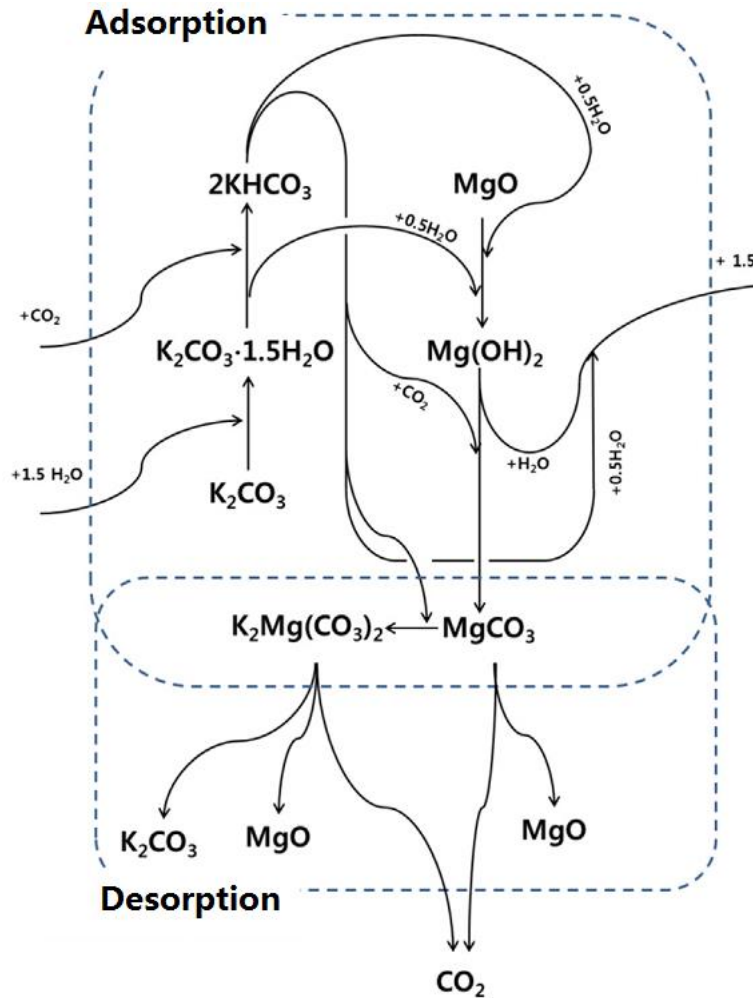


Figure 2. Proposed reaction mechanism for CO_2 sorption by the K–Mg–based sorbent.

(Novel method for investigation of a K-Mg-based CO₂ sorbent for sorption-enhanced water gas shift reaction)

Besides, Liu *et al.*²⁸ prepared Cs₂CO₃-doped MgO composites with highly dispersed cesium on the surface of MgO particles and yield a high CO₂ capture capacity of 1.9 mmol g⁻¹ at 300 °C. As a reagent, the cesium dopant formed a mixed Mg-Cs carbonate phase alongside MgO and thus reduced the activation energy of the MgO carbonation reaction at moderate temperatures.²⁸ Moreover, Vogt *et al.*²⁹ solvothermally developed CsCO₃-doped MgO adsorbents with CO₂ capture capacity of 1.14 mmol g⁻¹ at 370 °C. This more uniformed mixture with cesium and magnesium interspersed into the core of the particles accelerated the accumulation of active adsorption sites and led to a higher CO₂ capture performance.²⁹ Later on, a novel Na₂CO₃-MgO double salt was developed by Lee *et al.*³⁰ using a precipitation method in aqueous solution. The hexagonal plate shape of the synthesized Na-Mg double salt formed agglomerate clusters with plenty of cracks on their particle surfaces, which thus led to a high CO₂ capture capacity of 3.48 mmol g⁻¹ at 375 °C with rather fast sorption and desorption kinetics. The in-situ X-ray diffraction analysis revealed that Na₂Mg(CO₃)₂ was formed during the reaction of CO₂ with MgO and Na₂CO₃.³⁰ To further investigate the promotion mechanism, Duan *et al.*³¹ performed a comprehensive study on the M₂CO₃ (M = Na, K)-modified and CaCO₃-modified MgO composites via first-principles density functional theory complemented with lattice phenomenon calculations.³¹ The results demonstrated that the

maximum allowable CO₂ capture temperatures of the modified adsorbents are shifted to higher temperature ranges by forming double salts (M₂Mg(CO₃)₂ and CaMg(CO₃)₂).³¹ Moreover, Lee *et al.*³² fabricated MgO-based adsorbents with alkali-metal carbonates by impregnation method. The CO₂ capture capacity of the Na₂CO₃-promoted and K₂CO₃-promoted MgO composites were 0.22 mmol g⁻¹ and 1.02 mmol g⁻¹, respectively. Additionally, we have summarized the double salts-based MgO adsorbents and their performances in Table 2.

Table 2. Summary of double salts-based MgO adsorbents and their performance for CO₂ capture.

Adsorbent	Molten salt	Method	CO ₂ uptake	Reference
MgO	Li ₂ CO ₃	Aerogel method	1.08 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	K ₂ CO ₃	Wet mixing method	1.94 mmol g ⁻¹ , 375 °C, 1 bar	²⁶
MgO	K ₂ CO ₃	Aerogel method	0.85 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	K ₂ CO ₃	Impregnation method	1.02 mmol g ⁻¹ , 300 °C, 1 bar	³²
MgO	Cs ₂ CO ₃	Wet impregnation method	1.90 mmol g ⁻¹ , 300 °C, 0.5 bar	²⁸
MgO	Cs ₂ CO ₃	Solvothermal approach	1.14 mmol g ⁻¹ , 370 °C, 1 bar	²⁹
MgO	Na ₂ CO ₃	Precipitation method	3.48 mmol g ⁻¹ , 375 °C, 1 bar	³⁰
MgO	Na ₂ CO ₃	Aerogel method	0.88 mmol g ⁻¹ , 325 °C, 1 bar	²⁰
MgO	Na ₂ CO ₃	Impregnation method	0.22 mmol g ⁻¹ , 300 °C, 1 bar	³²
MgO	Na ₂ CO ₃	Supercritical drying method	0.98 mmol g ⁻¹ , 325 °C, 1 bar	²⁵

Later on, much exploration has been concentrating on the realization of combining both the double salts system and the molten salt promotion effect. For instance, Lee *et al.*³² prepared MgO-based adsorbents modified with both Na₂CO₃ and NaNO₃. The binary molten salts-modified MgO composite possessed an excellent CO₂ capture

capacity of 2.21 mmol g^{-1} at 200°C . They found that the desorption temperature was decreased due to the eutectic reaction caused by the alkali–metal nitrates.³² In addition, Zhang and coworkers³³ designed NaNO_3 promoted $\text{Na}_2\text{CO}_3\text{--MgO}$ adsorbent with a CO_2 capture capacity of 3.40 mmol g^{-1} at 380°C for intermediate temperature CO_2 removal. The reversible formation of the double salt $\text{Na}_2\text{Mg}(\text{CO}_3)_2$ during the CO_2 adsorption process decomposes into Na_2CO_3 and MgO after activation (Figure 3). They proposed that the retained Na_2CO_3 in the adsorbent enables to easily form again during subsequent capture process (修改一下). And it is possible that NaNO_3 penetrates the product double salt grain boundaries and provides a liquid “channel” for fast CO_2 diffusion during adsorption process.³³

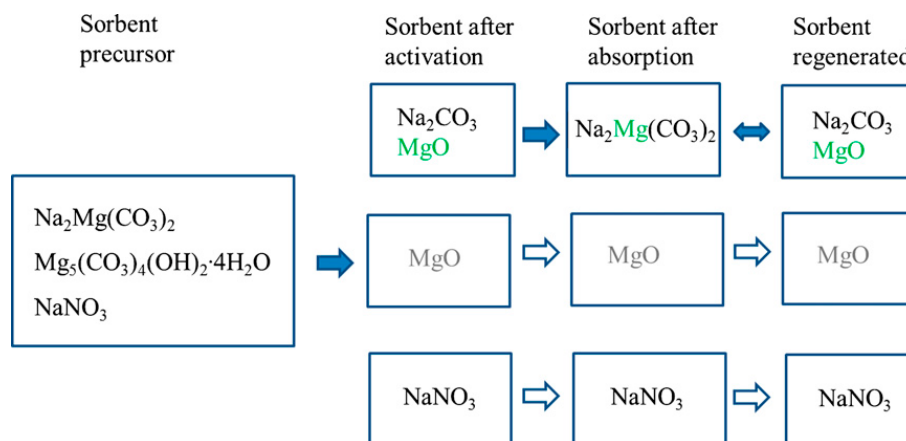


Figure 3. The illustration of the conversions of compounds involved in adsorption and desorption processes. (Roles of double salt formation and NaNO_3 in Na_2CO_3 -promoted MgO adsorbent for intermediate temperature CO_2 removal)

Later on, Vu *et al.*²⁵ constructed $\text{MgO--Na}_2\text{CO}_3\text{--NaNO}_3$ compounds with a CO_2

capture capacity of $12.73 \text{ mmol g}^{-1}$ at 325°C for CO_2 capture at moderate temperatures. When the operating temperatures are fixed near the melting temperature of NaNO_3 , it appears benefit for both the capture capacity and the adsorption rate. Figure 4 presents the CO_2 adsorption mechanism of $\text{MgO}-\text{Na}_2\text{CO}_3-\text{NaNO}_3$ composites which was governed by the formation of $\text{Na}_2\text{Mg}(\text{CO}_3)_2$ and MgCO_3 . During the process, Na_2CO_3 functioned as the major CO_2 carrier and NaNO_3 worked as a reaction promoter to convert $\text{Na}_2\text{Mg}(\text{CO}_3)_2$ to MgCO_3 and MgCO_3 to MgO . Under wet conditions, the formation of $\text{Mg}(\text{OH})_2$ gave rise to a fast adsorption rate and high CO_2 capture capacity which prevented the composite from stability reductions on account of cyclic phase transitions.²⁵

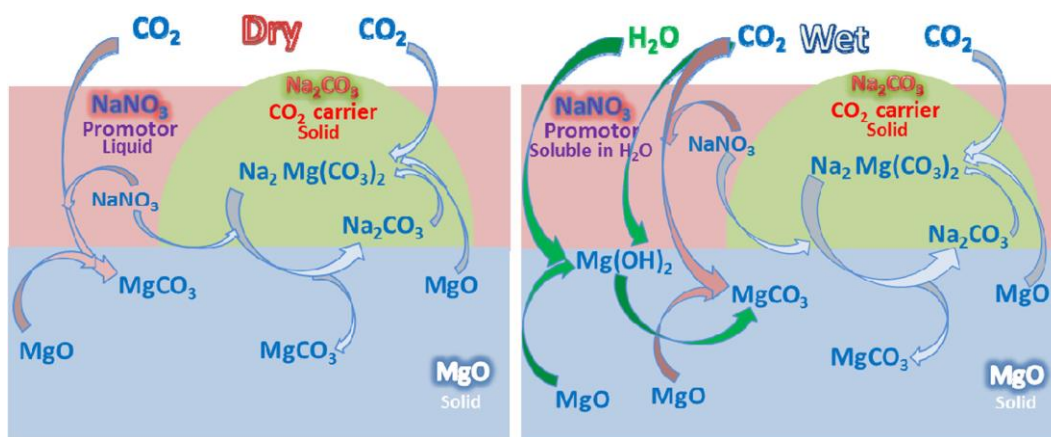


Figure 4. Sorption mechanism of $\text{MgO}-\text{Na}_2\text{CO}_3-\text{NaNO}_3$ under dry and wet gas mixtures at intermediate temperatures. (Double sodium salt-promoted mesoporous MgO sorbent with high CO_2 sorption capacity at intermediate temperatures under dry and wet conditions)

Furthermore, Zhang *et al.*³⁴ performed a systematical investigation on the double salt adsorbent materials containing MgO, carbonates and nitrates. As shown in Figure 4, MgO dissolves in the molten salt and generates solvated $[\text{Mg}^{2+} \dots \text{O}^{2-}]$ ionic pairs, which have much weaker interaction than the strong Mg–O ionic bonds in bulk MgO. Carbonate partially dissolves in the molten salt in similar manner into ionic pairs. The solid reactants are transferred to a liquid medium with the dissolution of solid MgO and the carbonates. Premelting of the nitrates salt occurs in these systems, and thus CO_2 adsorption can take place at temperatures below the melting point of the salt additive.³⁴

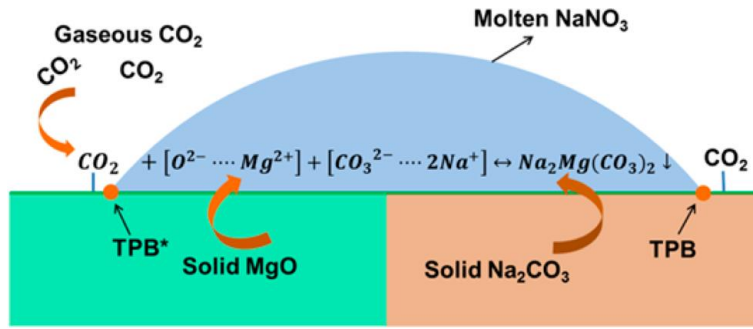


Figure 5. Conceptual diagram showing CO_2 adsorption and reaction with MgO in the presence of Na_2CO_3 , with the formation of $\text{MgNa}_2(\text{CO}_3)_2$ double salt at the triple phase boundary. (Molten Salt Promoting Effect in Double Salt CO_2 Absorbents)

Moreover, Yang *et al.*³⁵ proposed that the molten NaNO_3 may provide a liquid channel for the diffusion of Mg^{2+} during the decomposition process of MgCO_3 – CaCO_3 phase. Their studies demonstrated that the introduction of molten salt declines the decomposition temperature of MgCO_3 , affects the crystal lattice of the activated adsorbents, and promotes the CO_2 capture performance by accelerating the ion

diffusions.³⁵ In 2017, they performed another study on the promoting effects of CaCO_3 on the CO_2 capture capacity of NaNO_3 -modified MgO adsorbents. The results indicated that alkali or alkali earth metal carbonates have the ability to shift the thermodynamic equilibrium temperature of the modified adsorbents to a higher temperature range and reduce the required equilibrium partial pressure of CO_2 at a certain temperature.³⁶ In addition, we have summarized the molten salt-modified double salts-based MgO adsorbents and their performance in Table 3.

Table 3. Summary of molten salt-modified double salts-based MgO adsorbents and their performance in CO_2 capture.

Adsorbent	Molten salt	Method	CO_2 uptake	Reference
MgO	$\text{Na}_2\text{CO}_3\text{--NaNO}_3$	Impregnation method	2.21 mmol g^{-1} , 300°C , 1 bar	³²
MgO	$\text{Na}_2\text{CO}_3\text{--NaNO}_3$	Precipitation method	3.4 mmol g^{-1} , 380°C , 1 bar	³³
MgO	$\text{Na}_2\text{CO}_3\text{--NaNO}_3$	Supercritical drying method	$12.73 \text{ mmol g}^{-1}$, 325°C , 1 bar	²⁵
MgO	$\text{Na}_2\text{CO}_3\text{--NaNO}_3$	Ball milling method	3.91 mmol g^{-1} , 400°C , 8 th cycle	³⁴
MgO	$\text{CaCO}_3\text{--NaNO}_3$	Ball milling method	4.41 mmol g^{-1} , 400°C , 8 th cycle	³⁴
MgO	$\text{Na}_2\text{CO}_3\text{--LiNO}_3$	Ball milling method	4.02 mmol g^{-1} , 400°C , 8 th cycle	³⁴
MgO	$\text{Na}_2\text{CO}_3\text{--KNO}_3$	Ball milling method	3.89 mmol g^{-1} , 400°C , 8 th cycle	³⁴
MgO	$\text{K}_2\text{CO}_3\text{--NaNO}_3$	Ball milling method	1.91 mmol g^{-1} , 400°C , 8 th cycle	³⁴

2.3 Mixed molten salts-modified MgO adsorbents

Mixed molten salts are considered as a promising medium for both heat transfer and energy storage in solar thermal power because of its many advantages such as large heat capacity, low vapor pressure, low cost, and wide range of temperature in application, etc.¹⁸ Recent developments of mixed molten salts-modified MgO adsorbents have

attracted much attention.

The difference in their promoting effect can be attributed to their different melting temperatures and different CO₂ solubility in these salts. The enhancement of CO₂ uptake by MgO particles due to the presence of the nitrates is facilitated at temperatures above the melting points of the nitrates through the dramatic increase of CO₂ solubility on phase transition from the solid to liquid state of the nitrates. In the case of KNO₃-coated MgO particles, the high melting point (=329 °C) of the nitrate salt result in the solid-state coating at the CO₂ adsorption temperature (=300 °C). Low CO₂ uptake rates by KNO₃-coated MgO particles may be resulted from the low solubility of CO₂ in the solid KNO₃. Furthermore, it is reported that the CO₂ solubility in molten alkali metal nitrates increases as the ionic radius of the alkali metal cations decreases.^{37, 38}

As a typical example, Harada *et al.*³⁹ fabricated regenerable MgO-based CO₂ adsorbent promoted with mixed molten alkali metal nitrates with high capacity of 10.2 mmol g⁻¹ at 300 °C. The CO₂ uptake by the mixed molten salts-modified MgO materials started from the formation of unidentate carbonates on the MgO surfaces, followed by nucleation of MgCO₃ crystals and subsequent growth of these nuclei, and ended with the growth of MgCO₃ layers that controlled by the diffusion in the product layer, as presented in Figure 5. It is reasonable to suspect that the dissolution of CO₂ proceeds faster in (Li-Na-K)NO₃ which may induce the highest supersaturation of carbonate ions, and hence to the highest dimensional nucleation and nuclei growth of MgCO₃. They suggested that the molten alkali metal nitrates are shown to prevent the formation of a

rigid, CO₂-impermeable, unidentate carbonate layer on the surfaces of the MgO particles, and promote the rapid generation of carbonate ions to allow the high rate of CO₂ uptake. It has also been reported that the dissociation of carbonates is accelerated in molten alkali metal nitrates by the favorable solvation of the oxide ion.⁴⁰ The molten nitrates may also facilitate the rapid decomposition of MgCO₃ at low temperatures, allowing regeneration of the particles without agglomeration, and concomitant excellent cyclic regenerability of these samples.³⁹

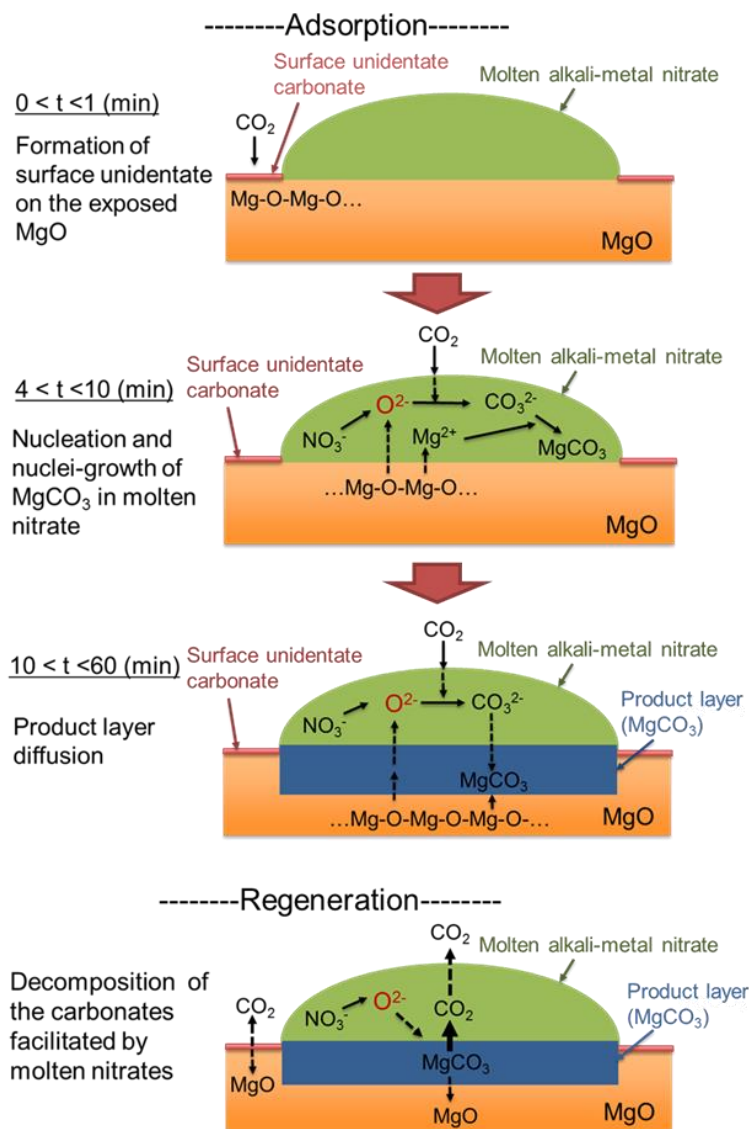


Figure 5. Schematic illustration of the possible reaction occurred in molten alkali-metal nitrate coated MgO. (Alkali metal nitrate-promoted high-capacity MgO adsorbents for regenerable CO₂ capture at moderate temperatures)

As colloidal nanoclusters of metal oxides constitute a promising class of building blocks for a range of advanced functional materials, the same group¹⁵ subsequently proposed a method on the synthesis of colloidal nanoclusters of MgO coated with mixed

molten salts. The adsorbent was prepared by a novel non-hydrolytic sol-gel reaction followed by the deposition of alkali metal salts via methanol evaporation-induced surface precipitation, as summarized in Figure 6. The CO₂ uptake of the LiNO₃-(Na-K)NO₂ coated MgO sample exceeded 11.7 mmol g⁻¹ in 30 min at 340 °C and reached 15.7 mmol g⁻¹ in 4 h. Colloidal nanoclusters possessing multiple inner grain boundaries and rough surfaces allowed for a dramatic increase in active surface area of MgO coated with thin layers of alkali metal salts, and enabled the rapid conversion of MgO to MgCO₃ with high conversion ratio. The CO₂ adsorption process occurs by the initial dissolution of CO₂ in the coating salt layer in the molten state at the operating temperature for CO₂ adsorption.^{37, 38, 41} MgO is also dissolved partially to generate Mg²⁺ and O²⁻ ions in the molten salt coating layers.⁴² Subsequently, the dissolved CO₂ reacts with O²⁻ to generate the carbonate ions (CO₃²⁻) in the salt layer. The concentration of the carbonate ions increases gradually, and when it exceeds a threshold required for the nucleation and growth of the crystals of MgCO₃, the uptake increases at an accelerating rate.⁴³ The uptake rate eventually slows, and does so until the adsorption capacity eventually reaches a constant value without further degradation. The decelerating trend caused by the lowering of the overall reaction rate, is controlled by the diffusion of oxygen anions and carbonate ions through the pre-generated MgCO₃ layers.^{39, 44} The introduction of mixed molten salts shortens the lag time to the initial increase in uptake, accelerates the uptake rate and elevates the plateau value. The enhancement in uptake loadings may be correlate with the variations in the critical thickness of the product layers.

The surface species on mixed molten salts–modified MgO materials may trigger the generation of defect or grain boundaries in the product layer and increase the critical thickness. They also discovered that the CO₂ uptake and the regenerability of the adsorbents can be enhanced by mixed nitrite salts to the coating layer through the formation of magnesium nitro or nitrate species, which increased the critical thickness of product layers and mitigated the degradation of nanoclusters over the repeated sorption/desorption cycles. (这句话太长了，修改成 2 句吧，更易读些)

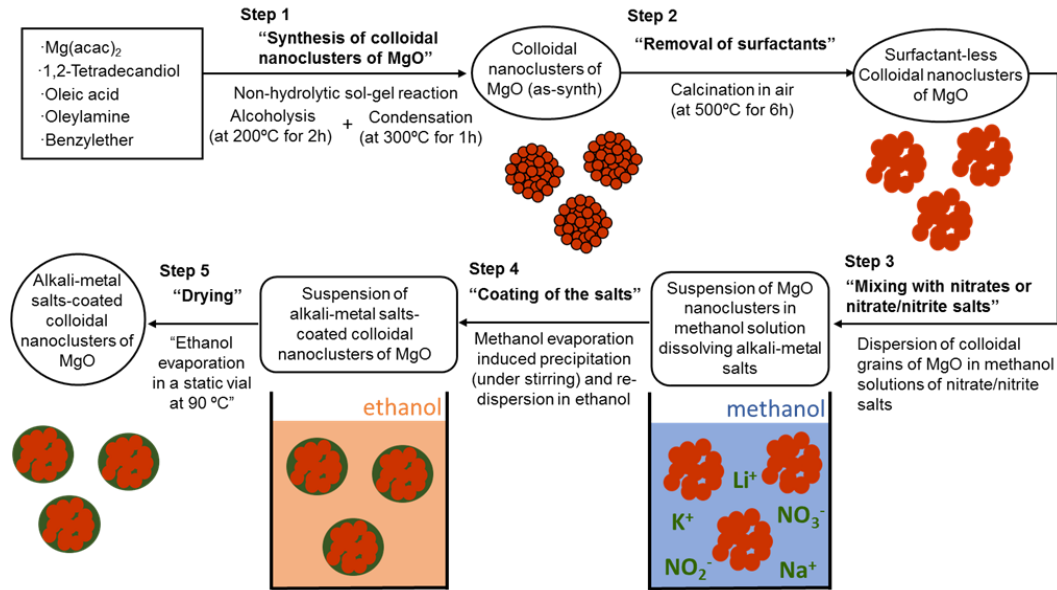


Figure 6. Procedure for the preparation of colloidal nanoclusters of MgO coated with alkali metal nitrates or nitrate/nitrites mixtures. (Molten Salt Promoting Effect in Double Salt CO₂ Absorbents)

Based on the progress mentioned above, Qiao *et al.*¹⁰ optimized the ratio of Li/Na/K nitrates and the loading of the molten salt mixture on the MgO particles in particular, and

further evaluated the influence of calcination and adsorption temperatures. Remarkably, the commercial MgO sample doped with 10 mol% $(\text{Li}_{0.3}\text{Na}_{0.6}\text{K}_{0.1})\text{NO}_3$ possessing the highest CO_2 uptake (up to $16.75 \text{ mmol g}^{-1}$) is the highest value reported for MgO based adsorbents in literature. Comparison of the CO_2 uptake between neat MgO and 10 mol % $(\text{Li}_{0.3}\text{Na}_{0.6}\text{K}_{0.1})\text{NO}_3 \cdot \text{MgO}$ adsorbents is shown in Figure 7. Besides, the preparation method of the mixed molten salts–modified MgO adsorbents and their performance in CO_2 capture are summarized and listed in Table 4.

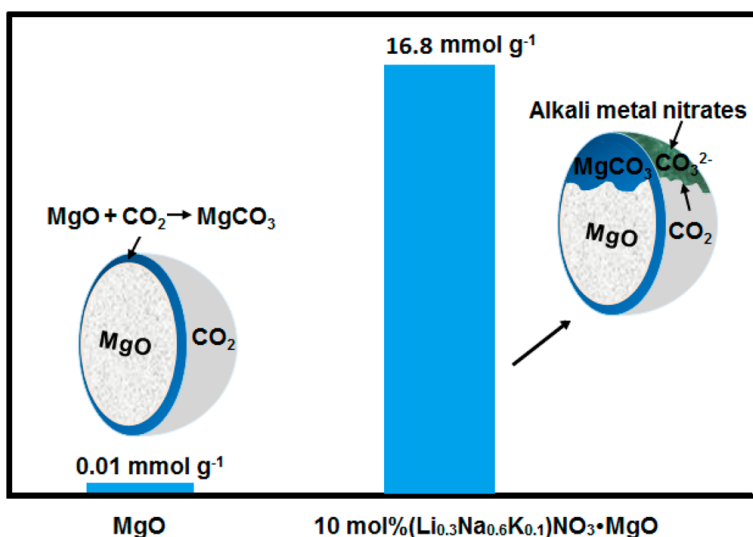


Figure 7. Comparison of the CO_2 uptake between neat MgO and 10 mol % $(\text{Li}_{0.3}\text{Na}_{0.6}\text{K}_{0.1})\text{NO}_3 \cdot \text{MgO}$ adsorbents. (Alkali Nitrates Molten Salt Modified Commercial MgO for Intermediate-Temperature CO_2 Capture: Optimization of the Li/Na/K Ratio)

Table 4. Summary of mixed molten salts–modified MgO adsorbents and their performance in CO_2 capture.

Adsorbent	Molten salts	Method	CO_2 uptake	Reference
MgO	$(\text{Li}-\text{Na}-\text{K})\text{NO}_3$	Co-calcination method	10.2 mmol g^{-1} , 300 °C, 1 bar	³⁹

MgO	LiNO ₃ –(Na–K)NO ₂	Non-hydrolytic sol–gel reaction method	15.7 mmol g ^{–1} , 340 °C, 1 bar	15
MgO	(Li–Na–K)NO ₃	Wet impregnation method	16.8 mmol g ^{–1} , 300 °C, 1 bar	10

3. Conclusions and Prospects

In this work, the most recent research progress in molten salts–modified MgO adsorbents for CO₂ capture at intermediate temperatures has been thoroughly reviewed. All the molten salts–modified MgO adsorbents are divided into three groups, which include homogenous molten salt–modified MgO adsorbents, molten salt–modified double salts–based MgO adsorbents, and mixed molten salts–modified MgO adsorbents. The first group uses single alkali nitrates as additive, such as LiNO₃, KNO₃ and NaNO₃. Among them, the NaNO₃–MgO sample fabricated through a wet impregnation method possessed the highest CO₂ capture capacity of 12.9 mmol g^{–1} at 300 °C. For second group, we first introduced the double salt formation system with the addition of carbonates, including Li₂CO₃, K₂CO₃, Na₂CO₃, Cs₂CO₃, and CaCO₃, etc. Among them, the Na₂CO₃–MgO sample synthesized by a precipitation method exhibited the highest CO₂ capture capacity of 3.48 mmol g^{–1} at 375 °C. For both the carbonates and the nitrates show good potential to improve the CO₂ capture performance, molten salt–modified double salts schemes have been subsequently developed, such as Na₂CO₃–NaNO₃, CaCO₃–NaNO₃, Na₂CO₃–LiNO₃, Na₂CO₃–KNO₃, and K₂CO₃–NaNO₃, etc. In particular, the Na₂CO₃–NaNO₃ modified MgO sample synthesized by a supercritical drying method exhibited the highest CO₂ capture capacity of 12.73 mmol g^{–1} at 325 °C. It is believed

that Na_2CO_3 functioned as the major CO_2 carrier and NaNO_3 acted as a reaction promoter to convert the intermediate $\text{Na}_2\text{Mg}(\text{CO}_3)_2$ to MgCO_3 and MgCO_3 to MgO during the adsorption/desorption process.

Additionally, much efforts have been directed towards further enhancing their capture capacity, thermal stability, regenerability, kinetics, etc. Therefore, mixed molten salts–modified MgO adsorbents have been reported to exhibit rather high CO_2 capture capacity of 10.2 mmol g^{-1} at 300°C . With further optimization of the ratio of $\text{Li}/\text{Na}/\text{K}$ nitrates and the loading of the molten salt mixture on the MgO particles, the commercial MgO sample doped with 10 mol% $(\text{Li}_{0.3}\text{Na}_{0.6}\text{K}_{0.1})\text{NO}_3$ showed the highest CO_2 uptake of $16.75 \text{ mmol g}^{-1}$, which is the highest value ever reported for MgO based adsorbents in literature.

Overall, molten salts–modified MgO adsorbents have enjoyed an extended development prospect in CO_2 capture process at intermediate temperatures. Many studies have been dedicated to pushing the application of molten salts–modified MgO adsorbents in real technologies to meet the urgent needs for CO_2 capture. In 2017, Hu *et al.*⁴⁵ studied the pelletization of molten salts–modified MgO –based adsorbents using an extrusion–spheronization method. The prepared pellets have splendid mechanical properties which are good for the fluidization in CFBC (Circulating Fluidized Bed Combustion) for the practical applications. The excellent compression, crushing strength and superior attrition resistance of the pellets make it possible for the molten salts–modified MgO –based adsorbents to be applied in the long–term circulation in a

fluidized bed. Given that the fabricated molten salts–modified MgO adsorbents exhibit excellent performance for CO₂ capture applications, another promising future direction is to further improve the regenerability of the adsorbents. As the observed decay in CO₂ uptake could be correlated with textural and crystal agglomeration during phase transitional cyclic operation, much effort should be made to overcome the drawbacks. Meanwhile, the mechanisms of the promotion effect by molten salts have not yet been realized.

Acknowledgements

This work was supported by the Fundamental Research Funds for the Central Universities (2016ZCQ03), Beijing Excellent Young Scholar (2015000026833ZK11), the National Natural Science Foundation of China (51622801, 51572029, and 51308045), and the Xu Guangqi grant.

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